

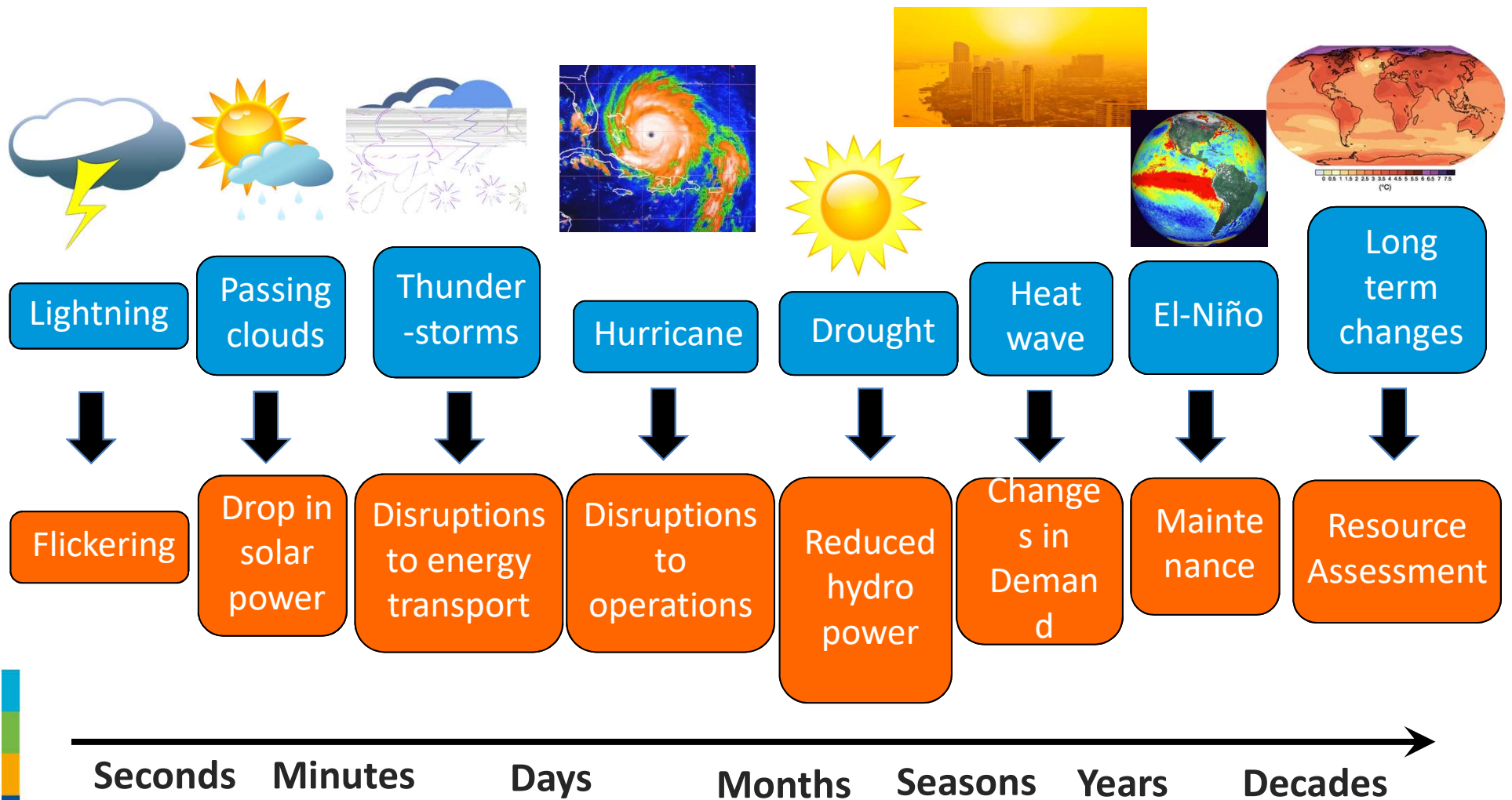
Cambio Climático y Su Impacto Sobre Fuentes de Generacion



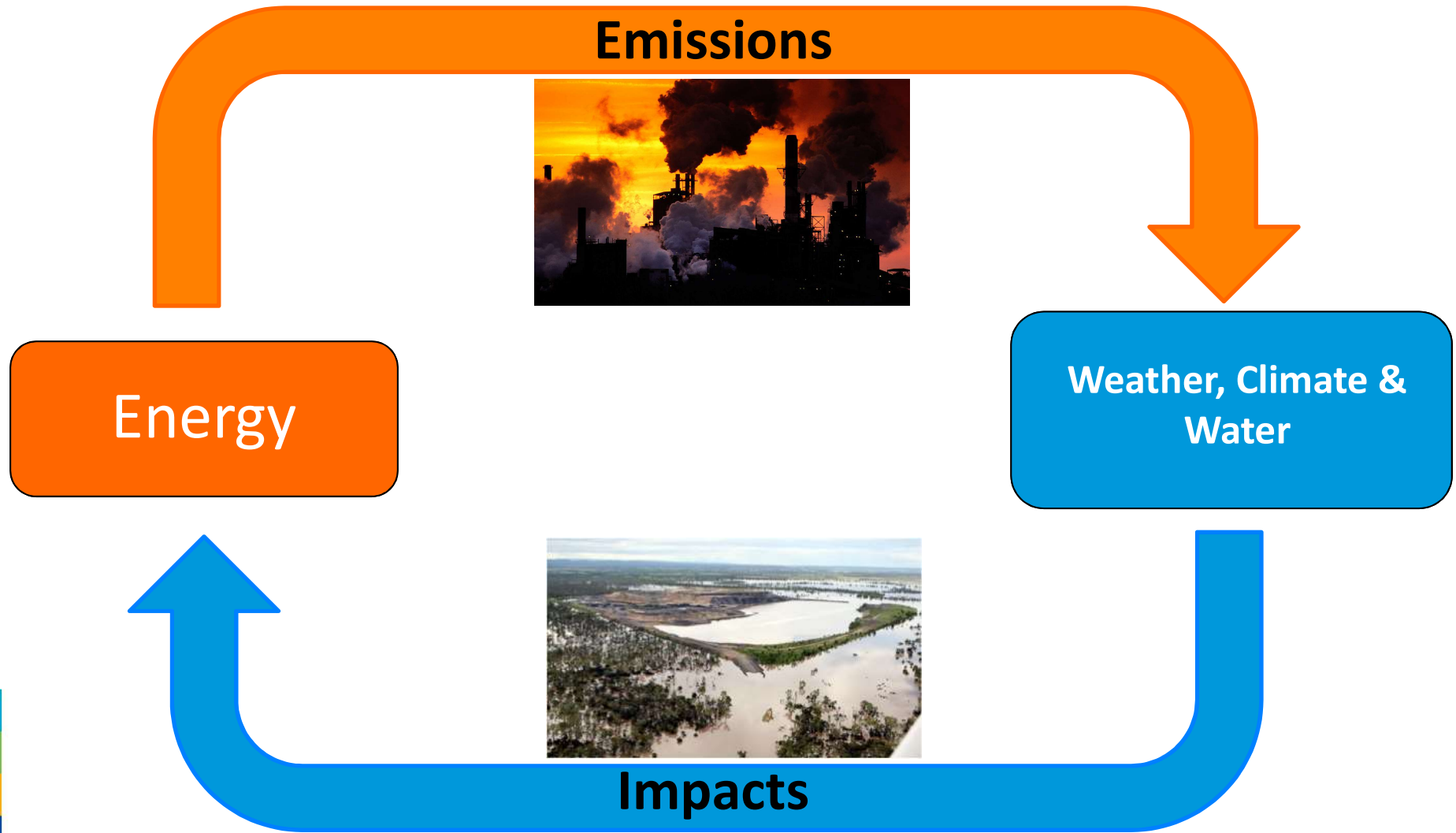
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Roberta Boscolo,
Funcionario Científico OMM
Clima y Energía
rboscolo@wmo.int

Energía y Meteorología mano en la mano



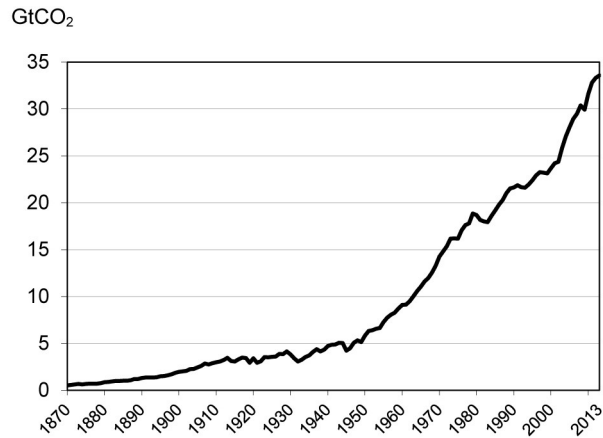
Energia y Clima Retroalimentación



Energy



Trend in CO₂ emissions from fossil fuel combustion

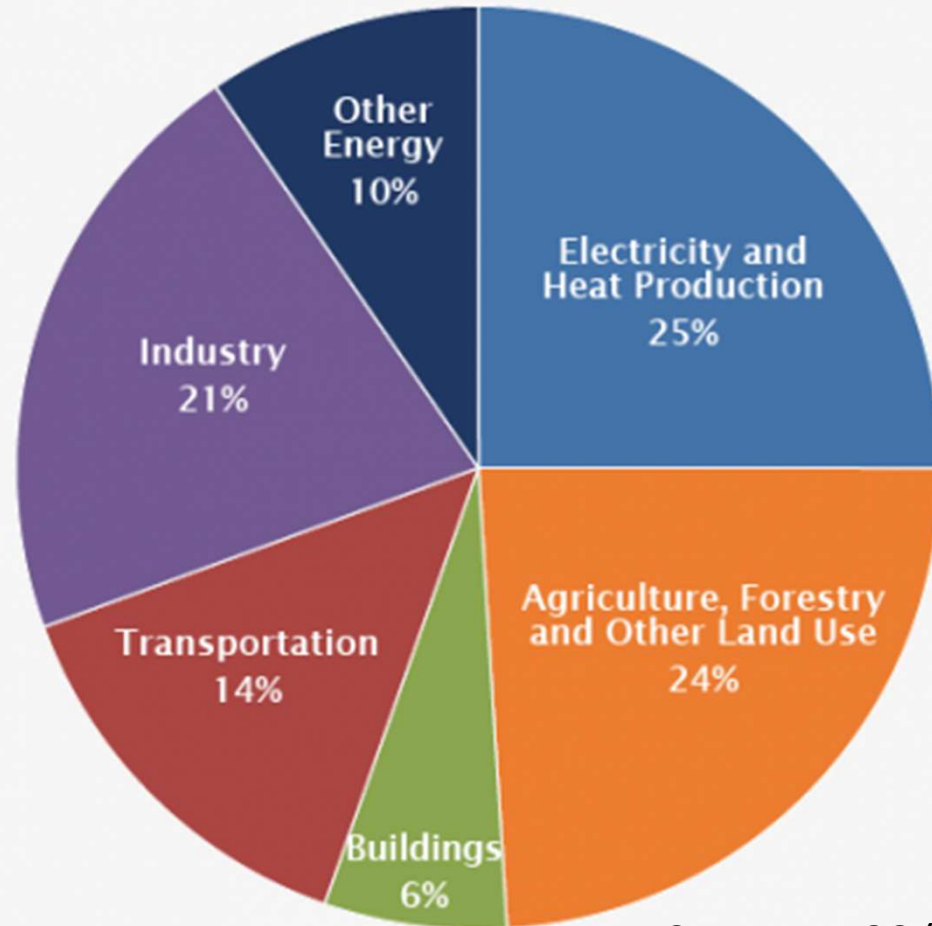


Source: Carbon Dioxide Information Analysis Center, Oak Ridge National Laboratory, US Department of Energy, Oak Ridge, Tenn., United States.

Source: IEA (2016)

Emissiones de GHG

Global Greenhouse Gas Emissions by Economic Sector



Source: IPCC (2014)

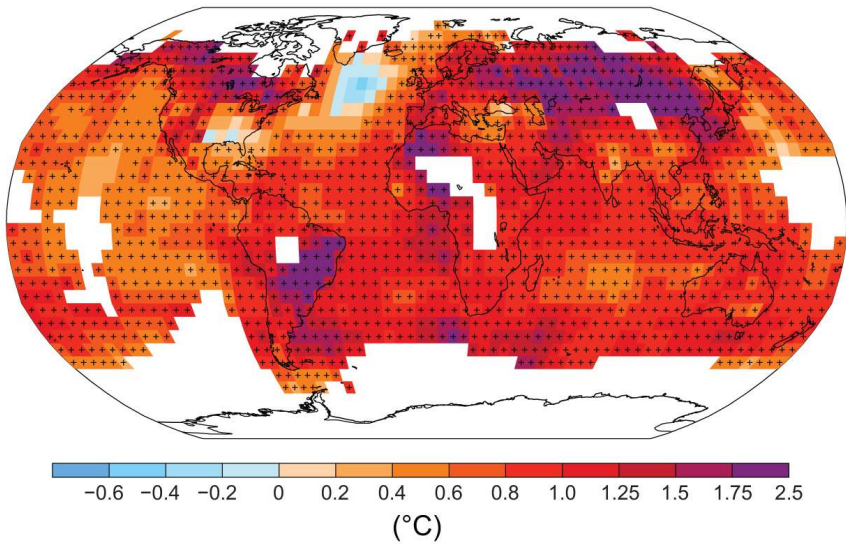


Energy

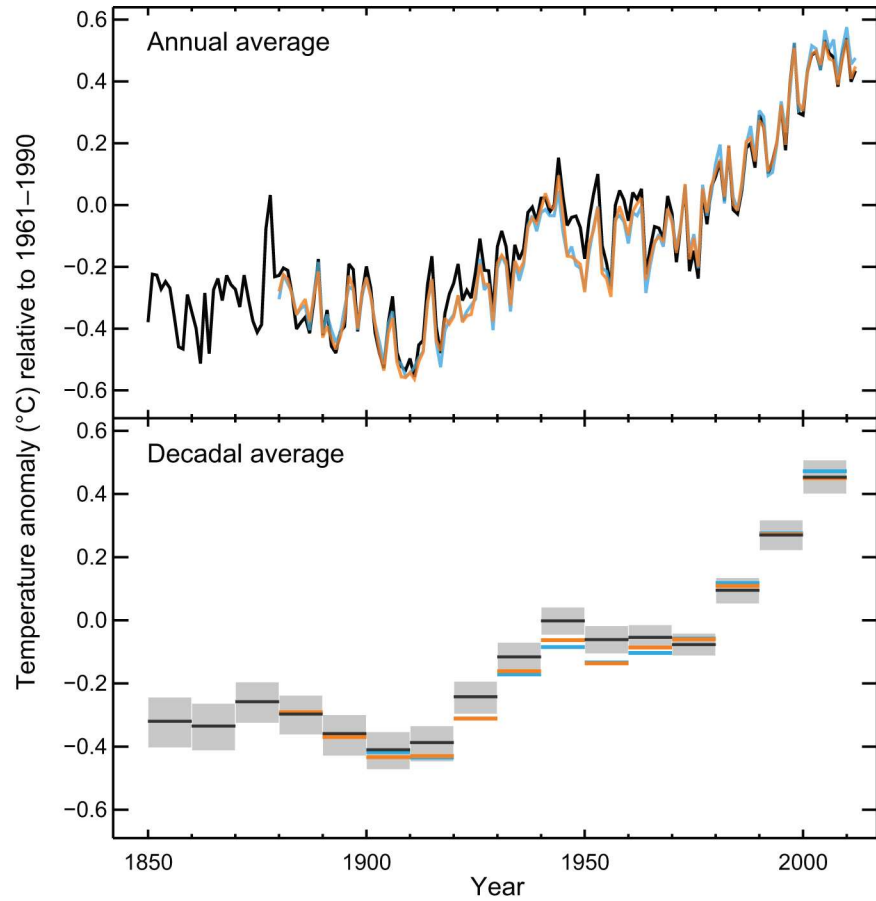
Calientemento Global



Observed change in surface temperature 1901–2012



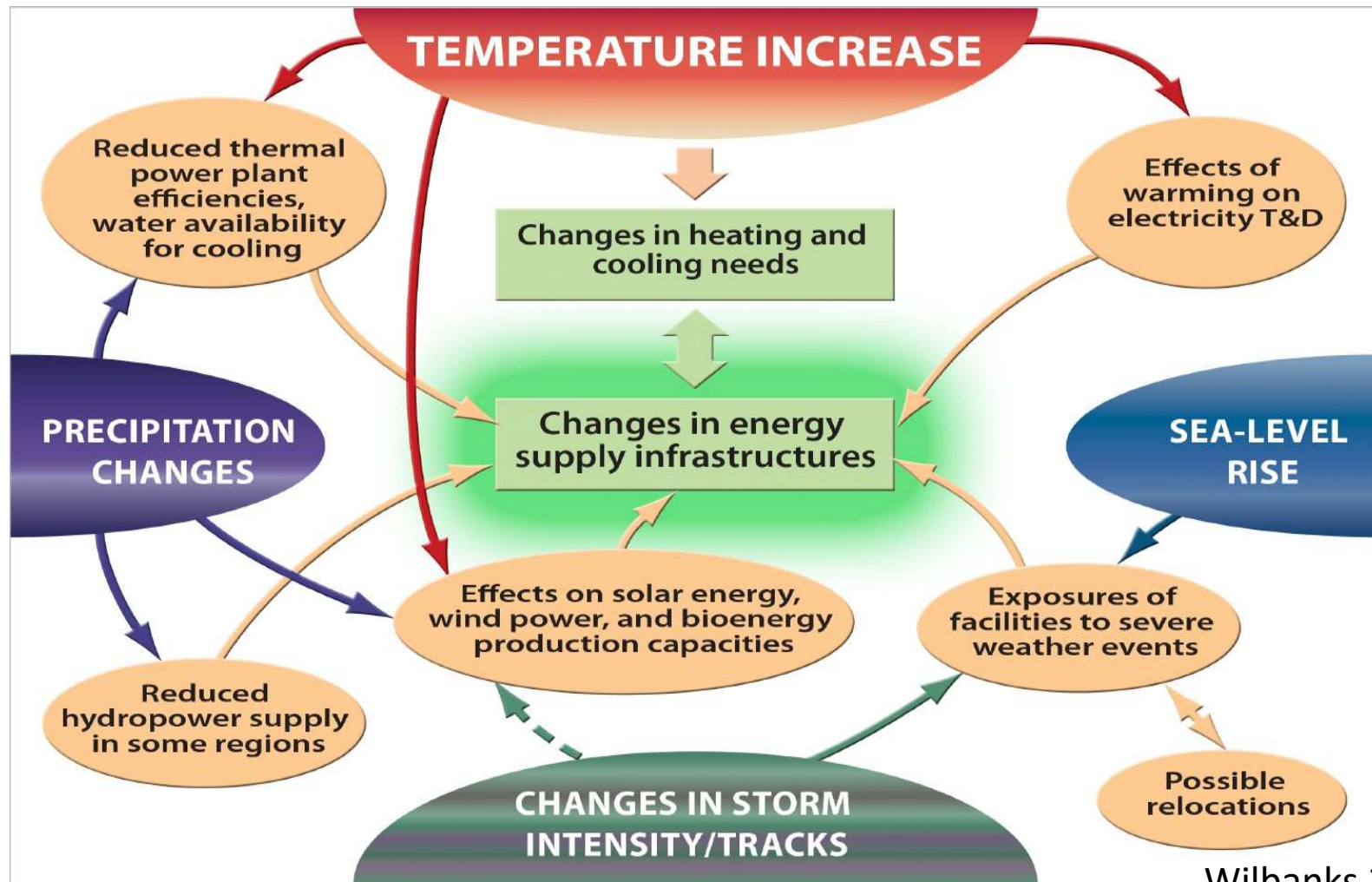
Observed globally averaged combined land and ocean surface temperature anomaly 1850–2012



Source: IPCC (2014)



Impactos de Cambio Climático



Ejemplo de impactos en la industria petrolera



Temp Increase



Droughts & Floods



Storm Events



Rising Sea Level



Snow Cover Shrinking



Ocean Acidification

Impacts on...

Exploration



- Subsidence
- Increased wave loading
- Loss of surface water access
- Sound impacts on sea mammals
- Delays due to Species migration

Production



- Early season delays
- Pad damage
- Loss of surface water access
- Production interruptions
- Ice road – decreased tundra travel

Transport & Terminals



- Increased ice-load variation
- Damage to coastal facilities
- Increased shipment interruptions
- Improved or reduced shipping lanes or seasons

Pipelines



- Thaw subsidence and frost jacking
- Increased setbacks
- Loss of capacity in existing pipelines
- Wildfires

Refining & Processing



- Loss of access to water
- Interruptions from flooding
- Loss of peak cooling capacity

Neighboring Communities



- Weather-related mortality
- Infectious diseases
- Air-quality respiratory illnesses
- Loss of species and habitat
- Water





SDG7: Ensure access to affordable, reliable, sustainable and modern energy for all



Weather, Climate & Water



Paris Agreement
Limit global temperature well below 2 degrees Celsius above pre-industrial level



Decarbonizing the energy sector by 2100

5 512 TWh

Amount of electricity generated from renewables in 2015

3.5%

Increase in renewable generation compared to 2014

1 100 TWh

Increase in electricity generation from renewables since 2011

15%

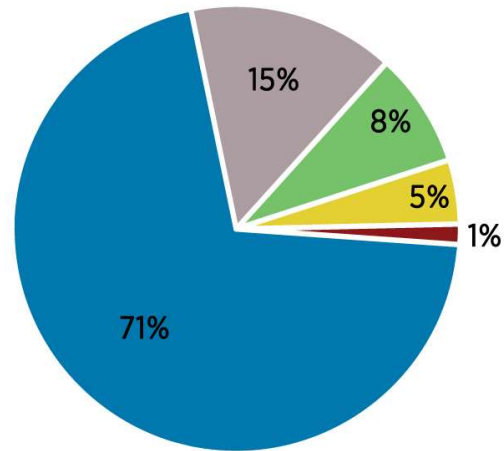
Increase in wind power generation compared to 2014

110

Renewable energy balances now available from IRENA

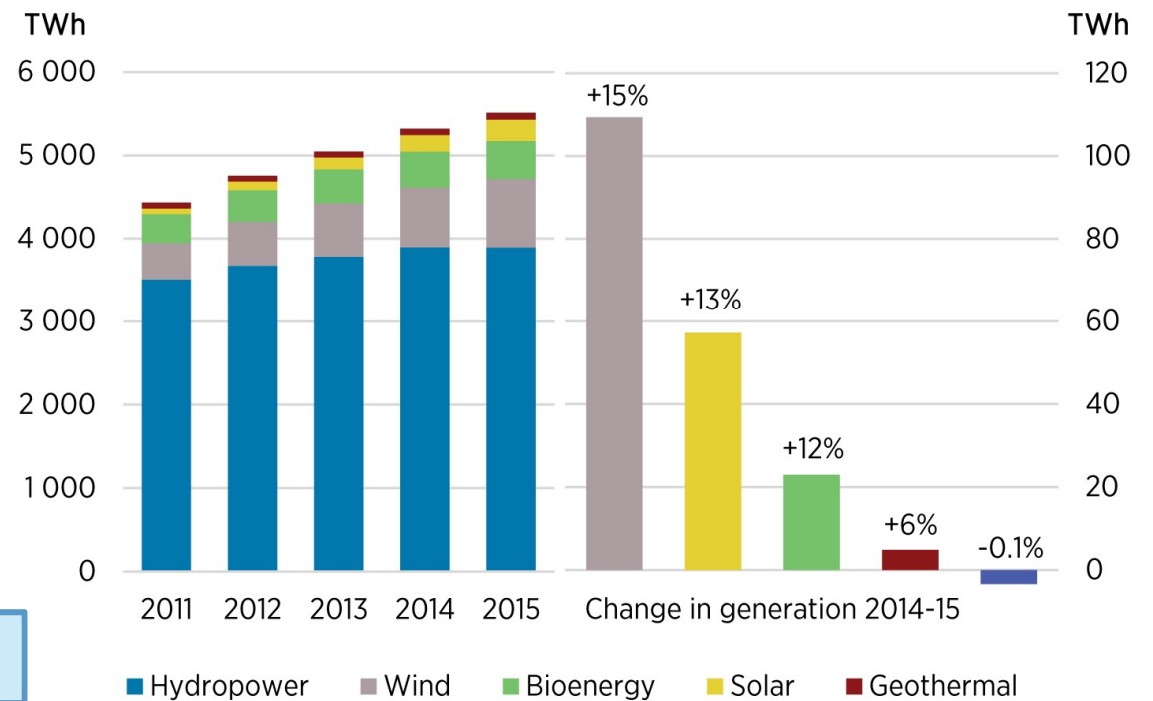
USD 17 bn

Amount of public investment in renewables in 2016



■ Hydro ■ Wind ■ Bioenergy ■ Solar ■ Geothermal

Growth in renewable electricity generation



IRENA
(2017)

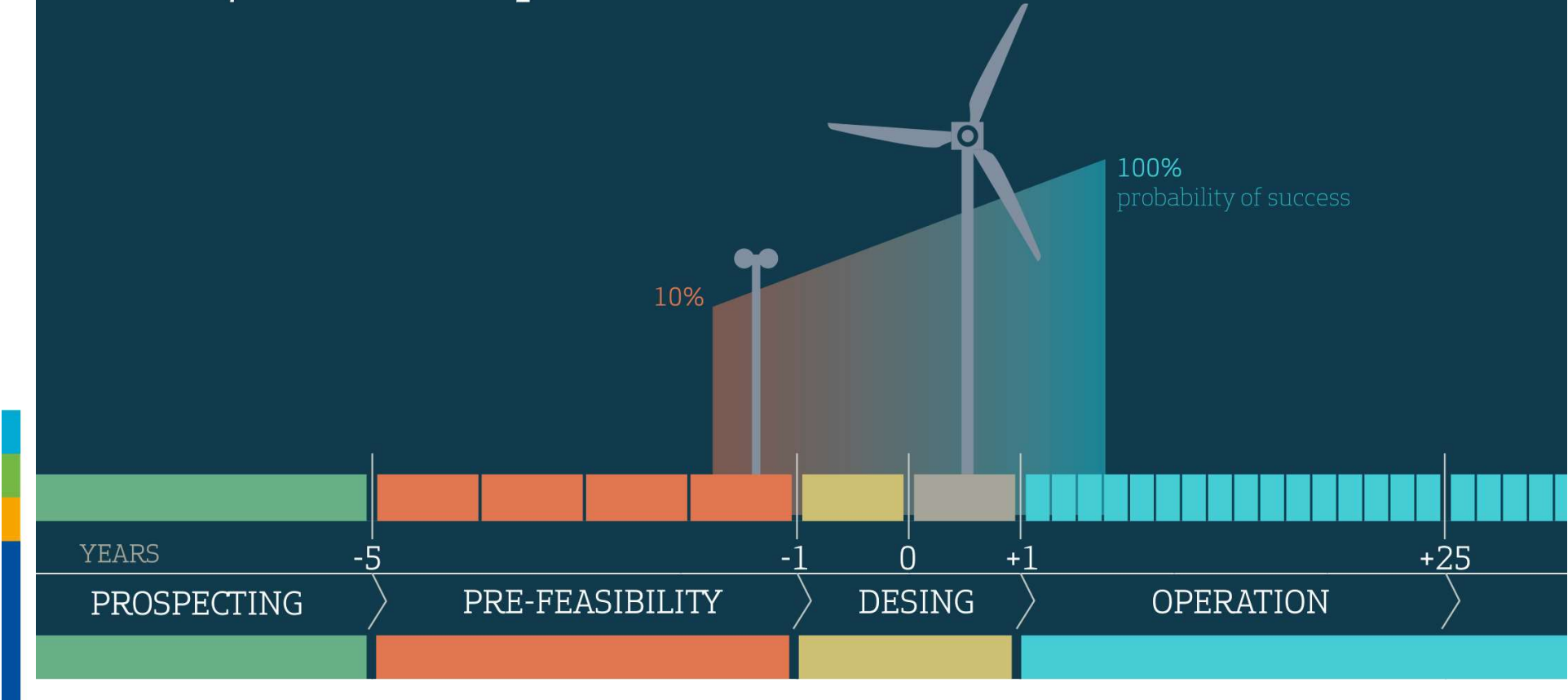
Fuentes Renovables dependen del clima para la generación de energía



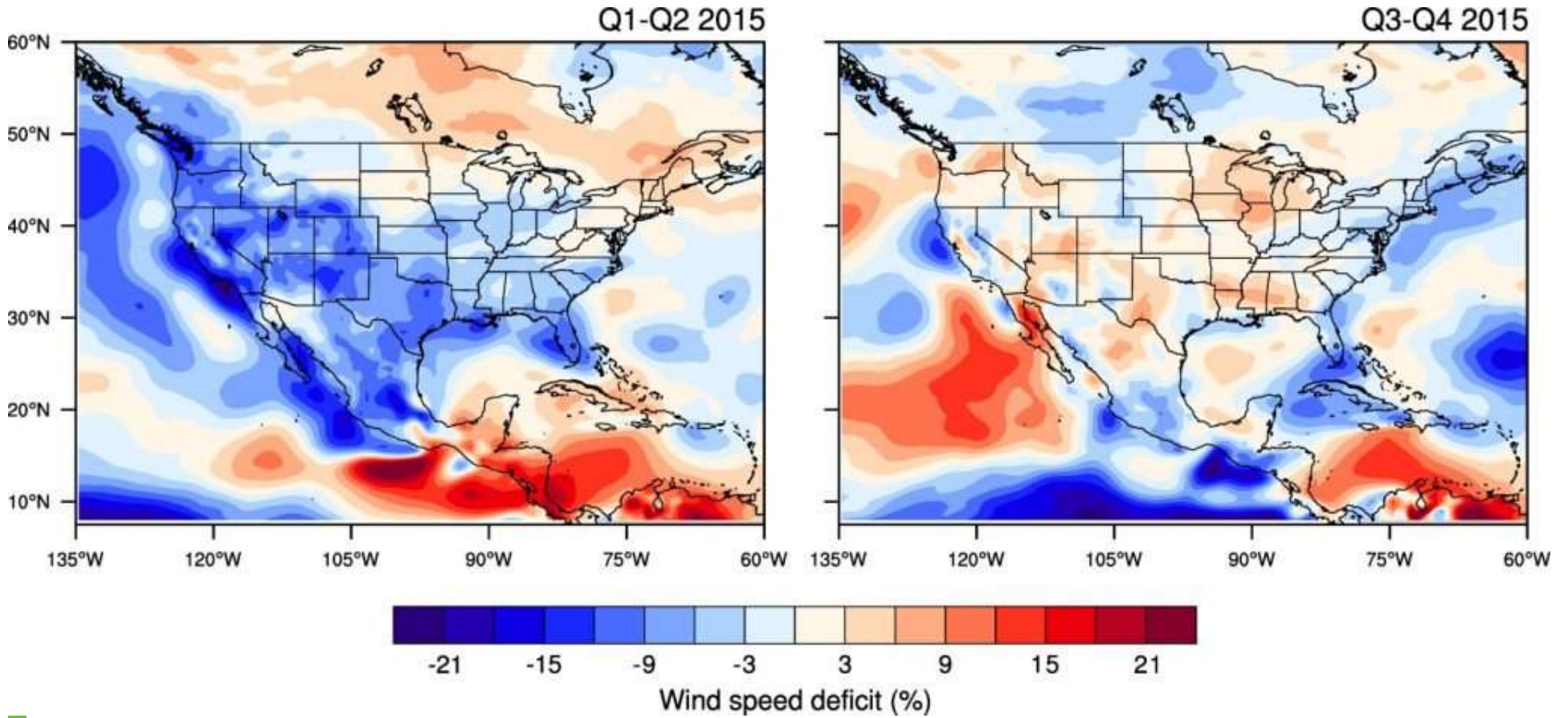


Energía eólica depende da velocidad y dirección del viento

Wind farm development



“sequia” de viento en US en 2015

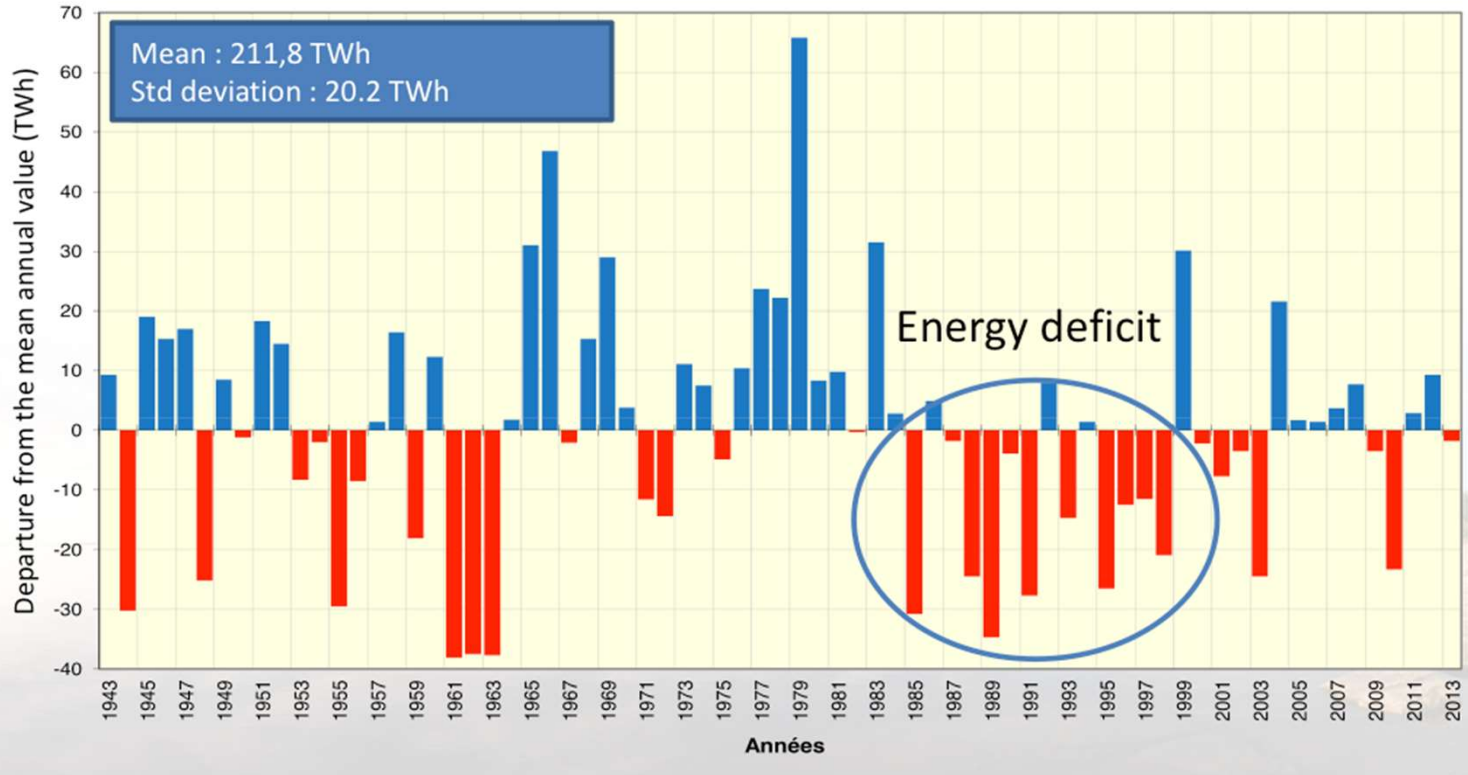


DNV GL 2016

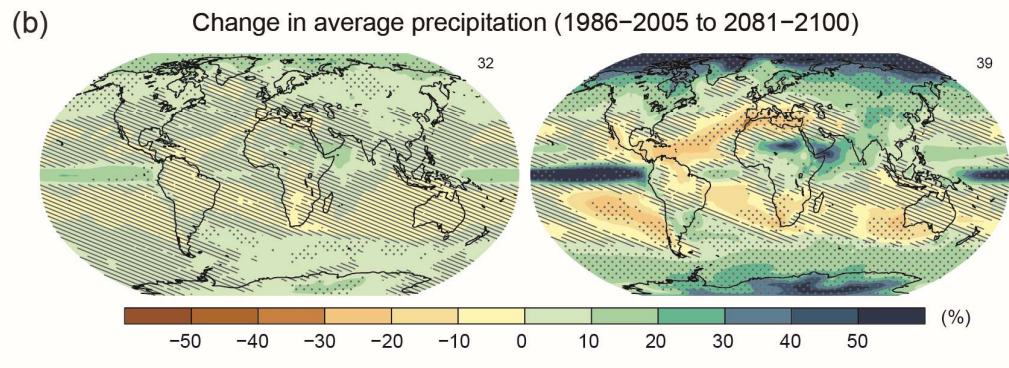
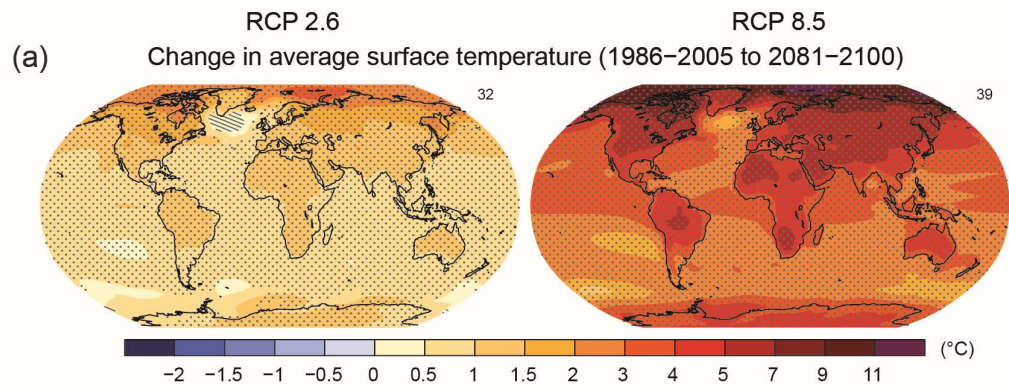
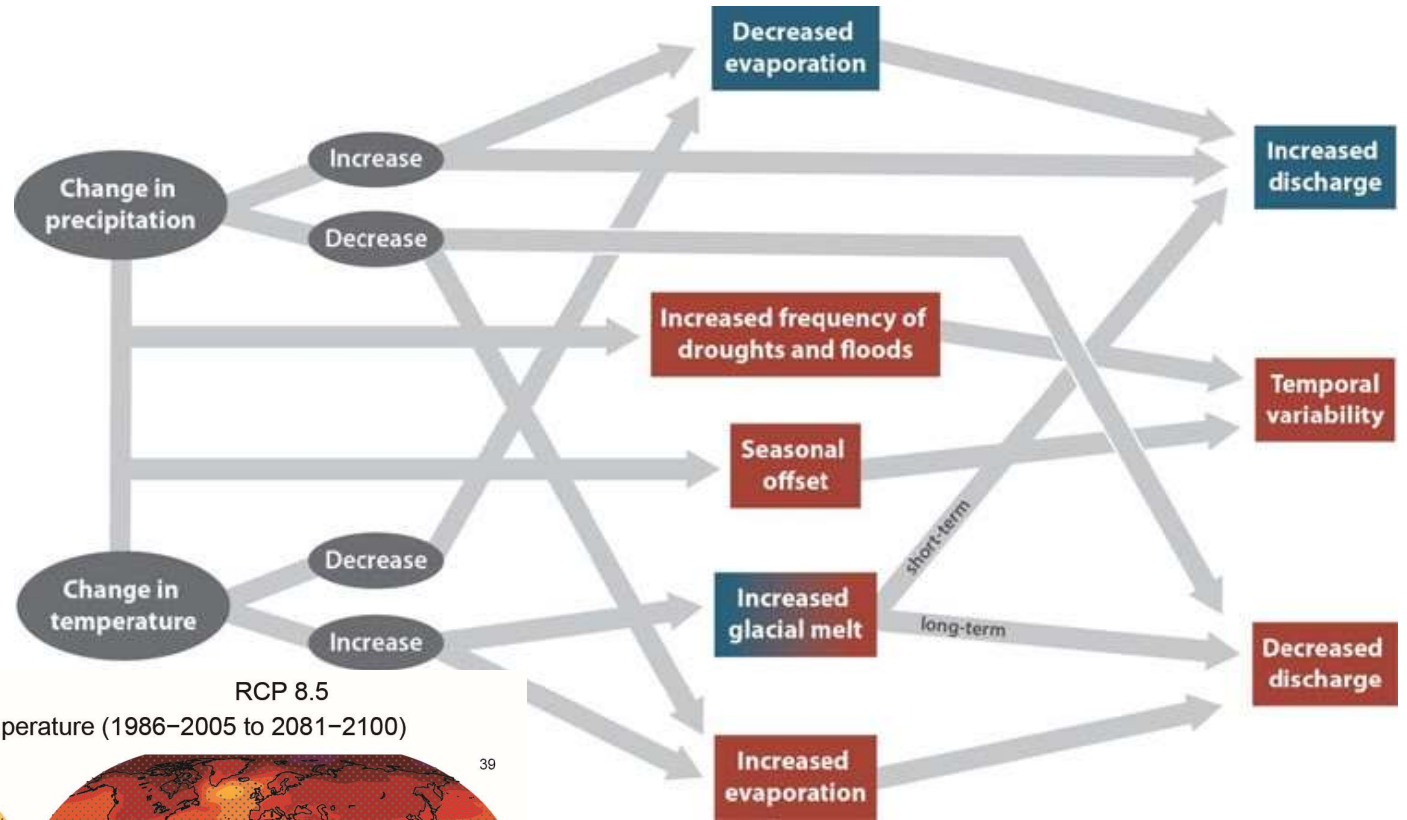


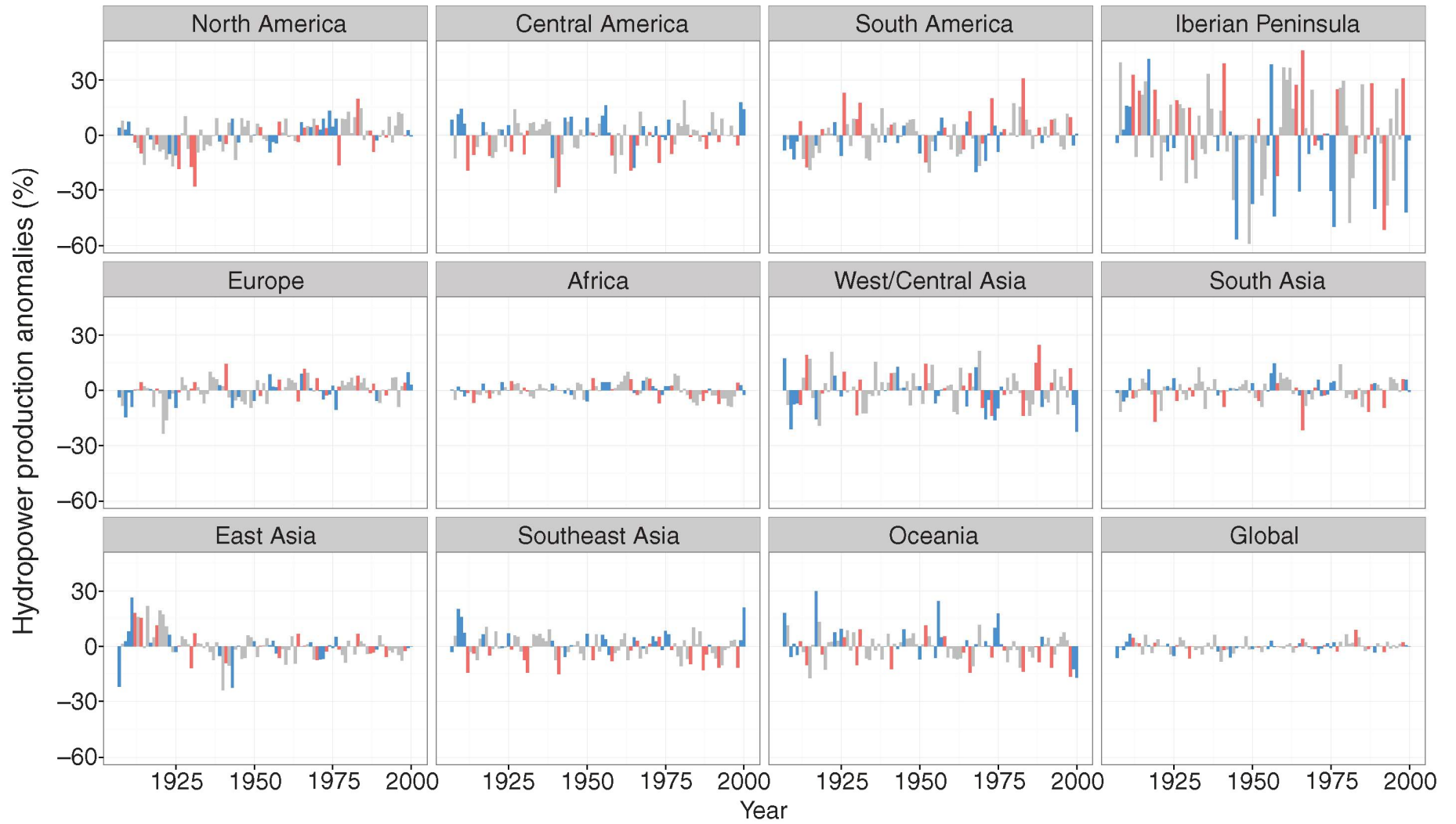


Energía hidroeléctrica depende da recursos hídricos



Impactos de cambio climático en Hidroeléctrica





El Nino

La Nina

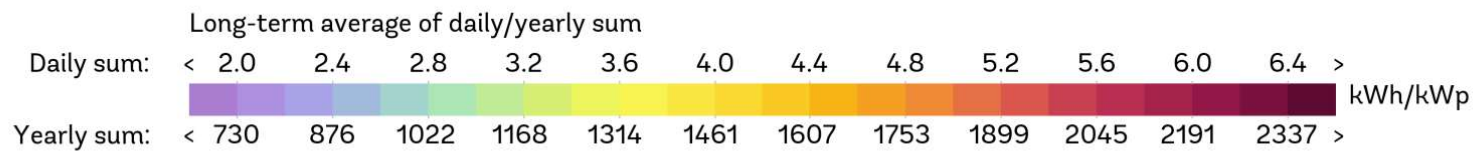
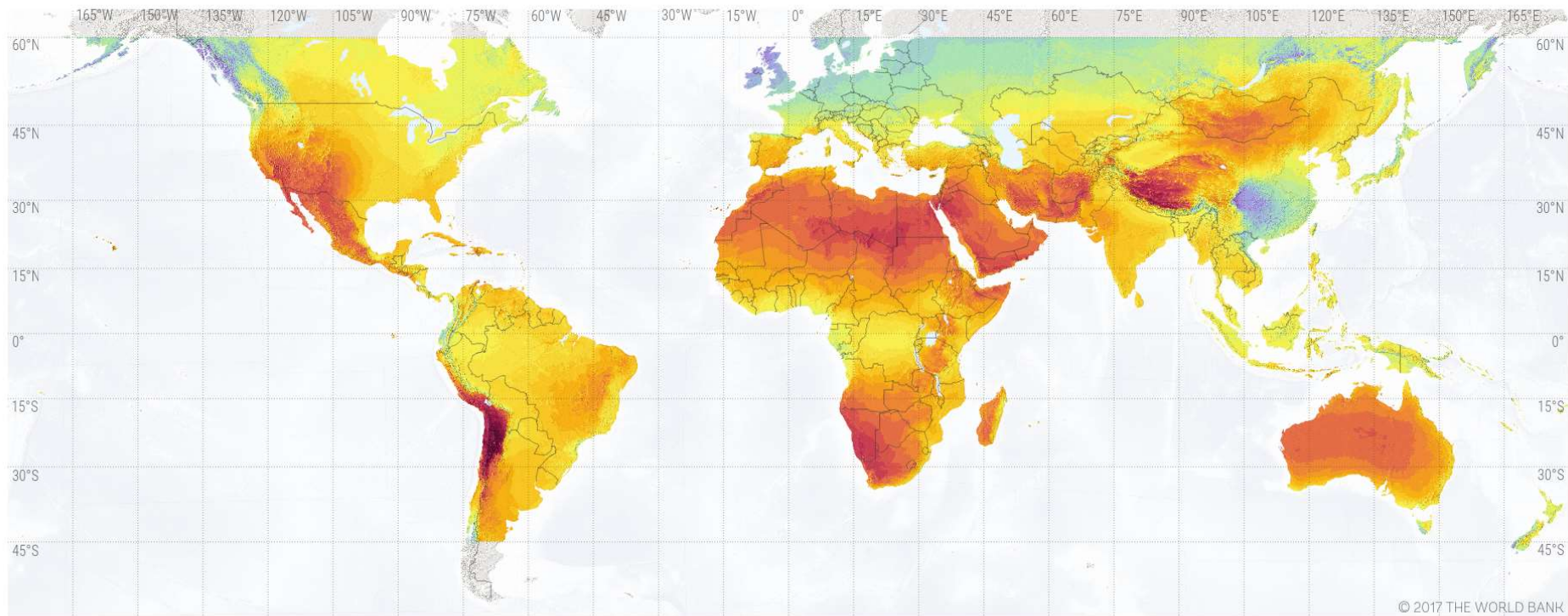
Ng at al. 2017

Energía solar depende da temperatura y nubes



SOLAR RESOURCE MAP

PHOTOVOLTAIC POWER POTENTIAL



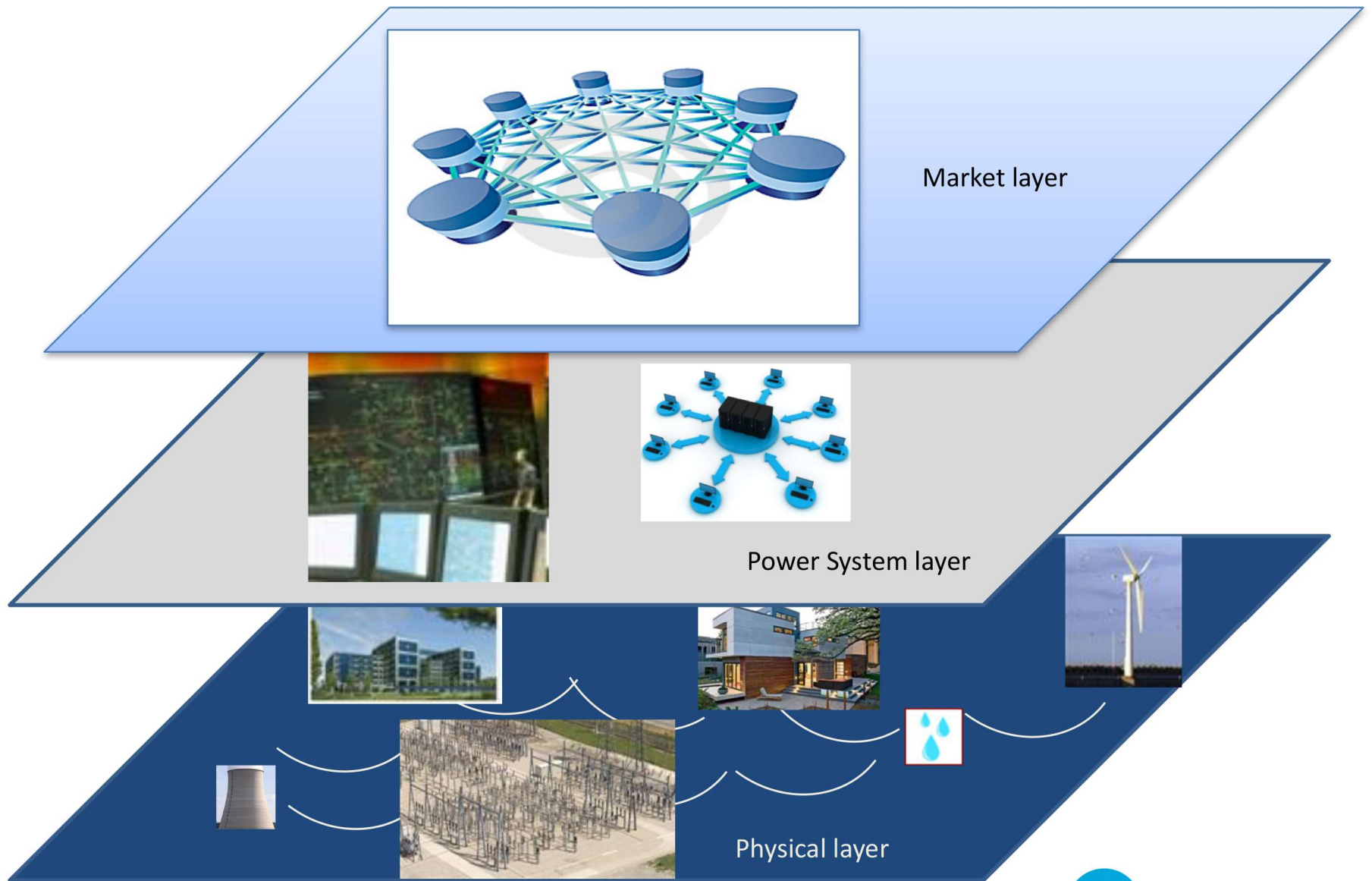
This map is published by the World Bank Group, funded by ESMAP, and prepared by Solargis. For more information and terms of use, please visit <http://globalsolaratlas.info>.

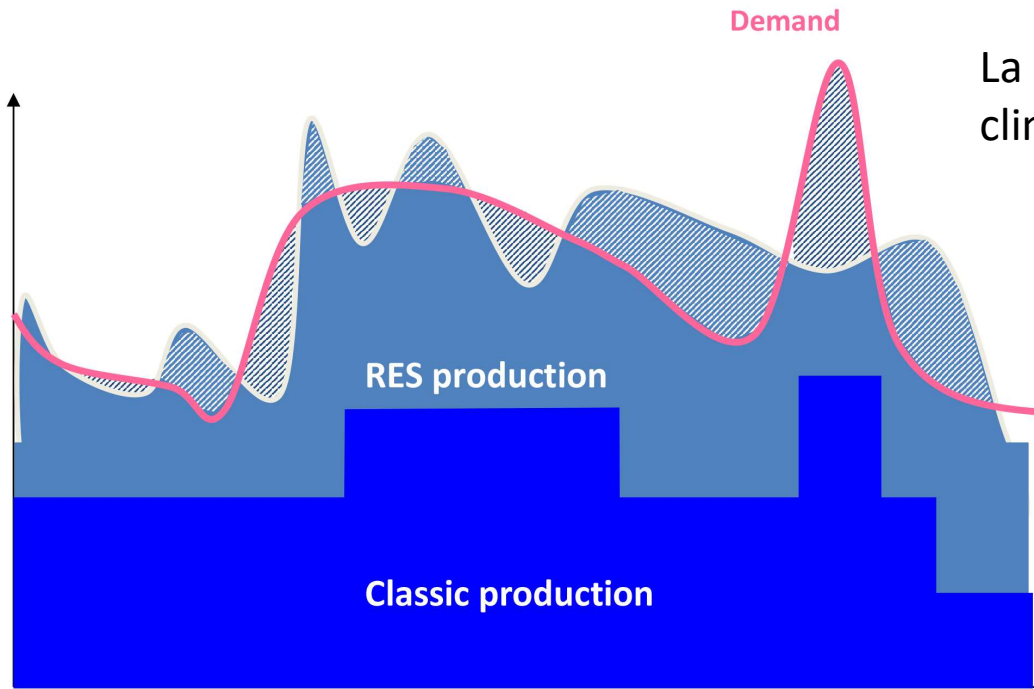
Los Operadores tienen que gestionar la Variabilidad Climática



Managing climate variability consequences





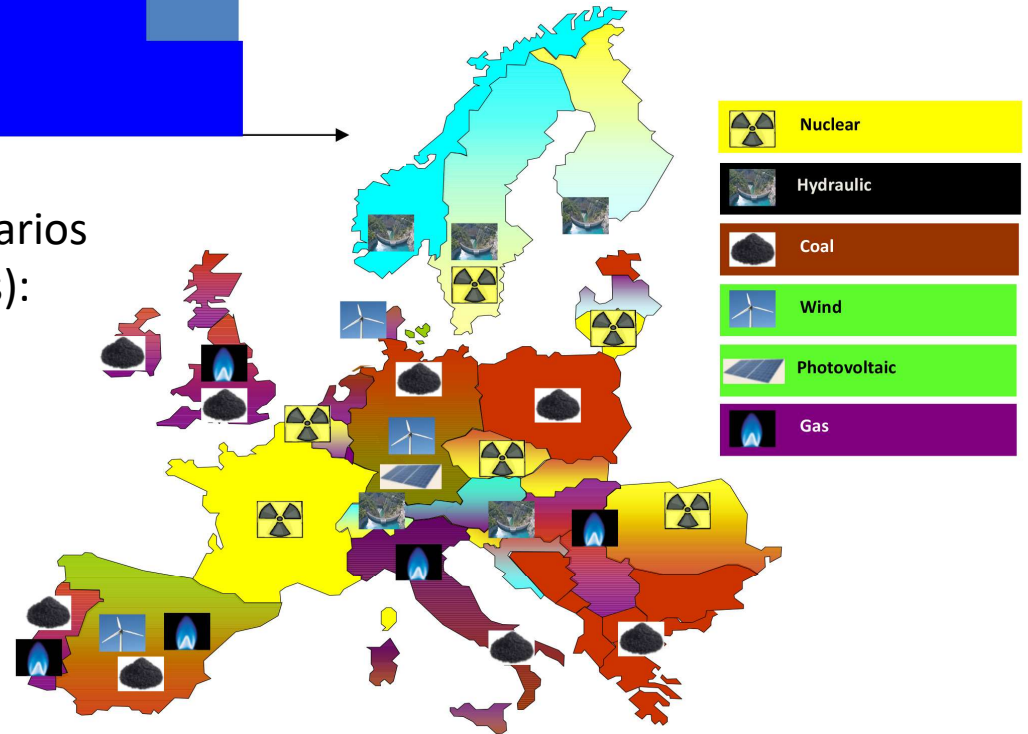


La demanda depende de las condiciones climáticas. RTE Francia estima:
 $-1^{\circ}\text{C} = 2400 \text{ MW}$

RTE usa predicciones de MeteoFrance a corto plazo (+5 dias)

MeteoFrance proporciona a RTE escenarios de medio y largo plazo (+ meses y años):

- Seguridad
- Eficiencia
- Resiliencia



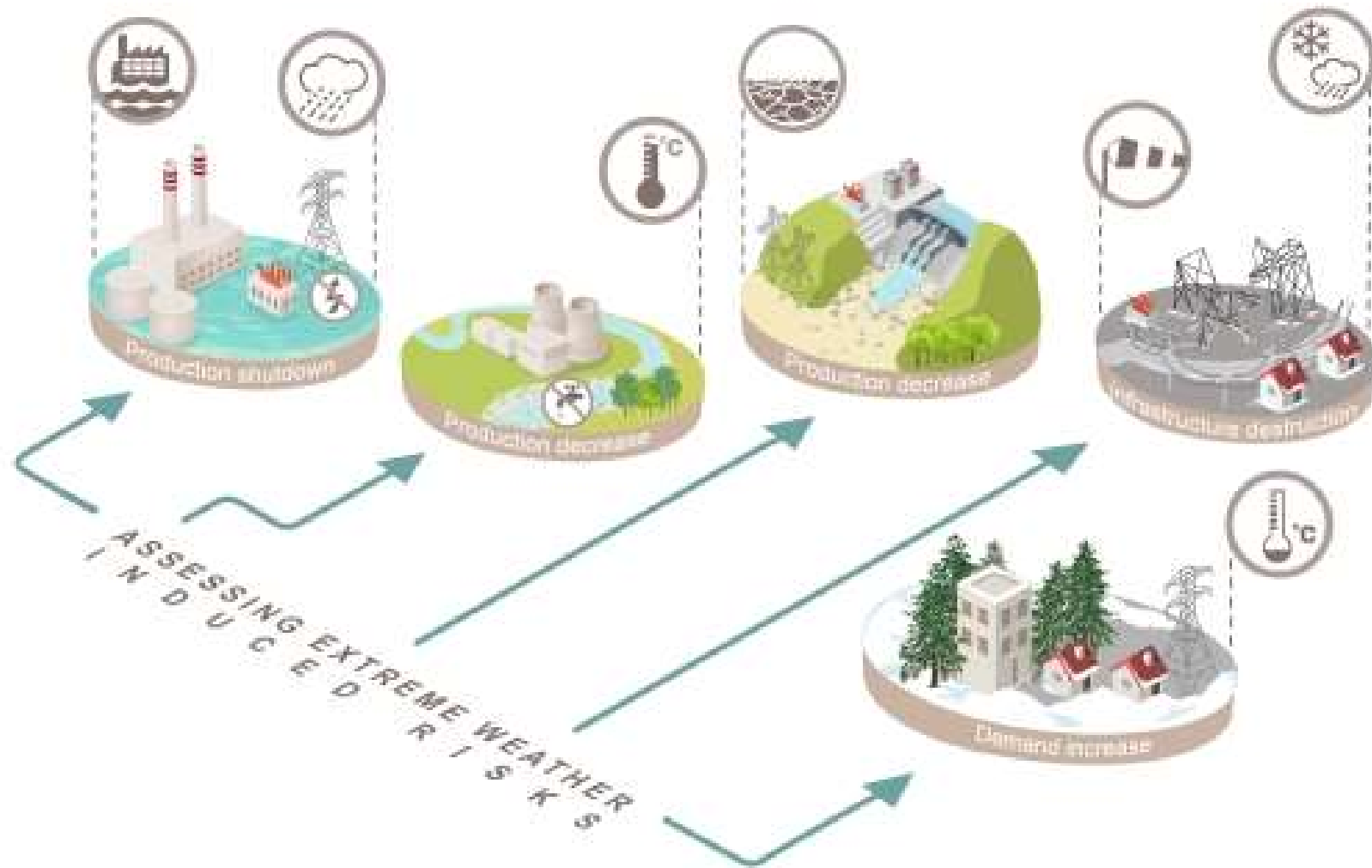
Operaciones de Mantenimiento y Redefiniciones



- Zonas costeras - nivel del mar y temporales
- Extender las operaciones – flujos de los ríos, sequia, viento
- Operaciones offshore – condiciones del mar
- Eliminación de infraestructura offshore



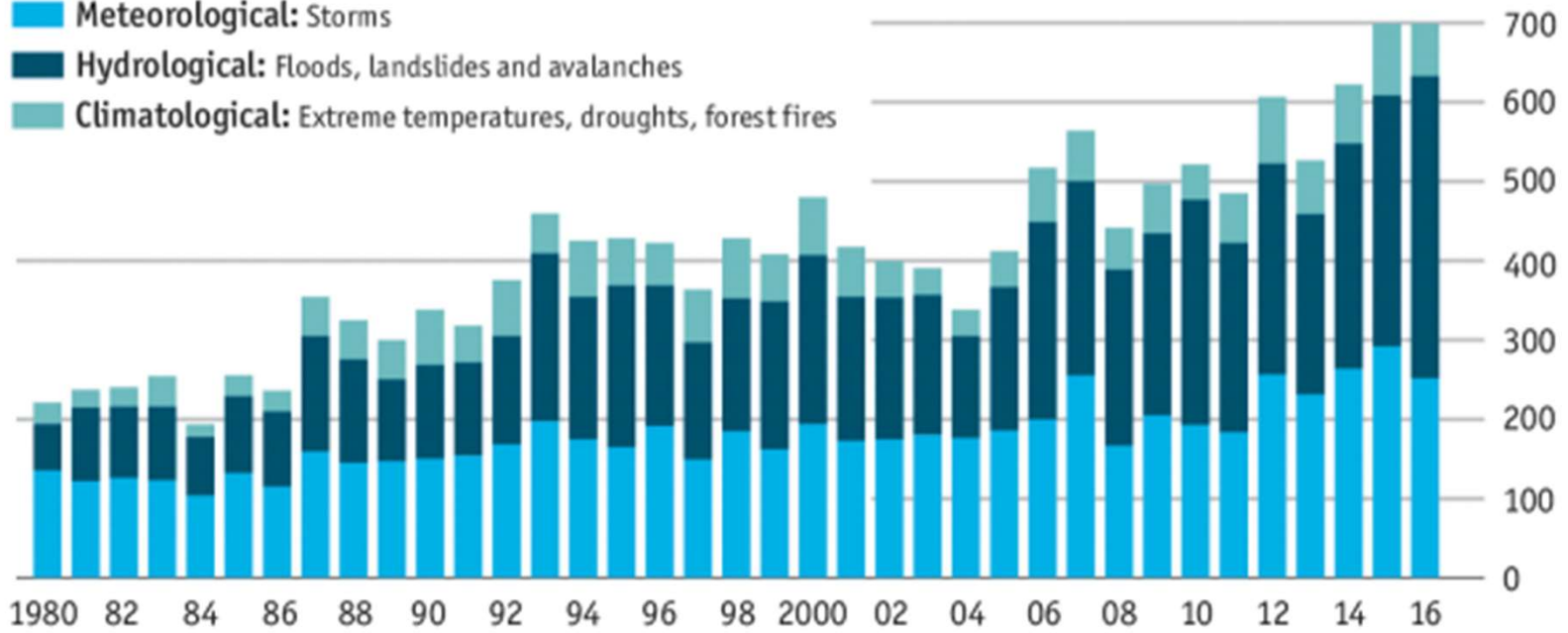
Eventos climáticos extremos generan riesgo



A rising tide

Natural disasters by cause

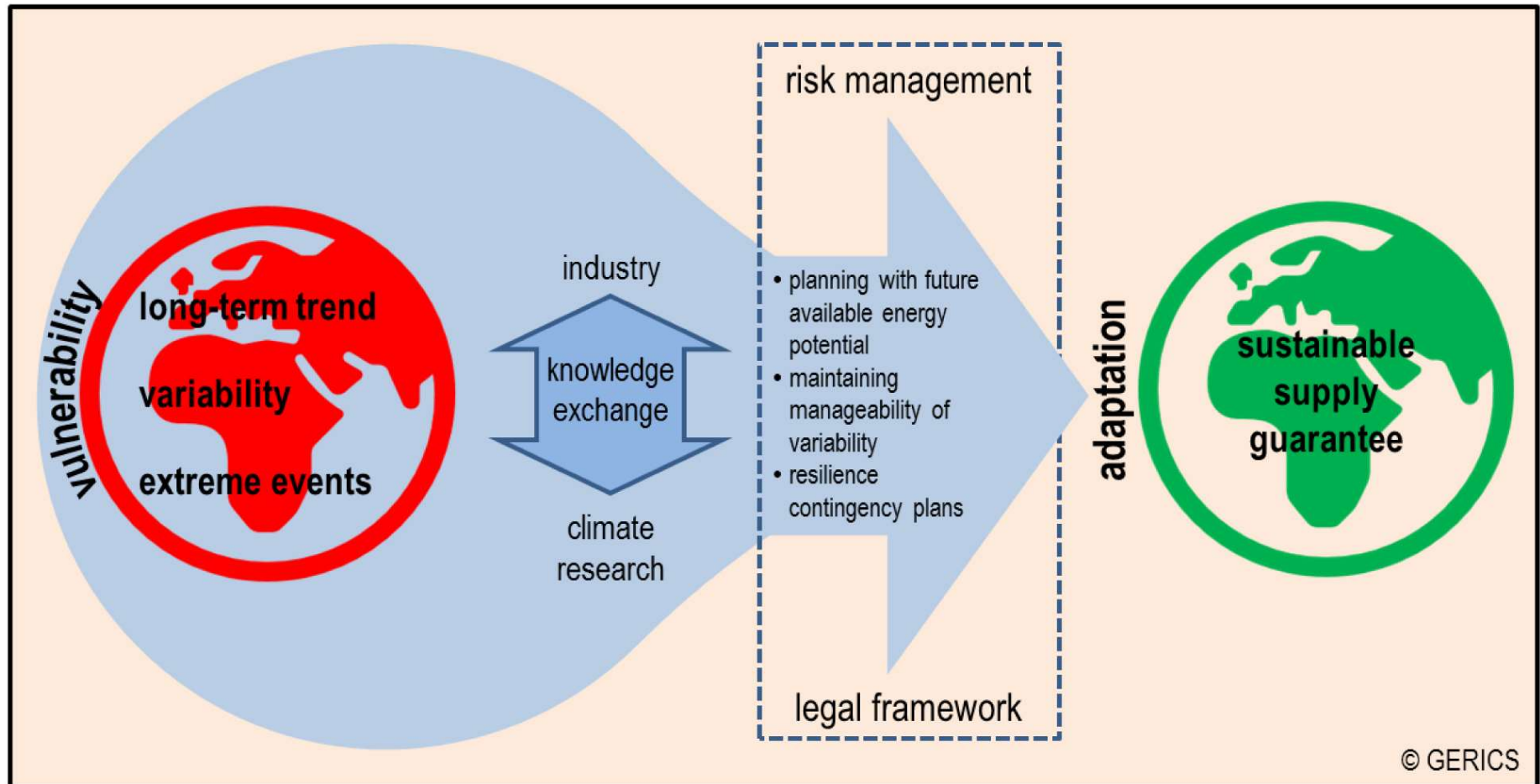
- Meteorological:** Storms
- Hydrological:** Floods, landslides and avalanches
- Climatological:** Extreme temperatures, droughts, forest fires



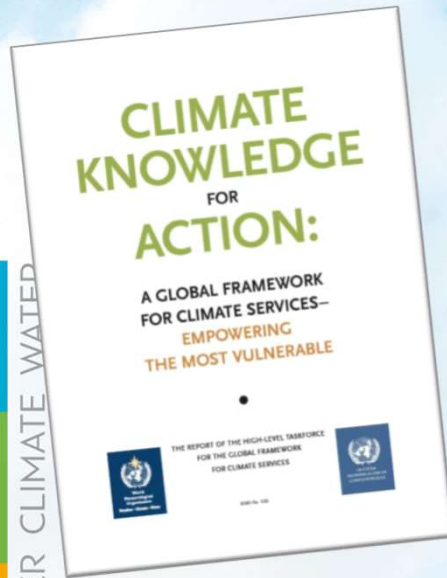
Source: Munich Re



El desarrollo de medidas efectivas de adaptación puede garantizar una generación de energía sostenible



Vision



To enable **better management of the risks** of climate variability and change and **adaptation to climate change**, through the development and incorporation of science-based climate information and prediction into planning, policy and practice on the global, regional and national scale.

Priority Areas



Agriculture and food security



Disaster risk reduction



Water



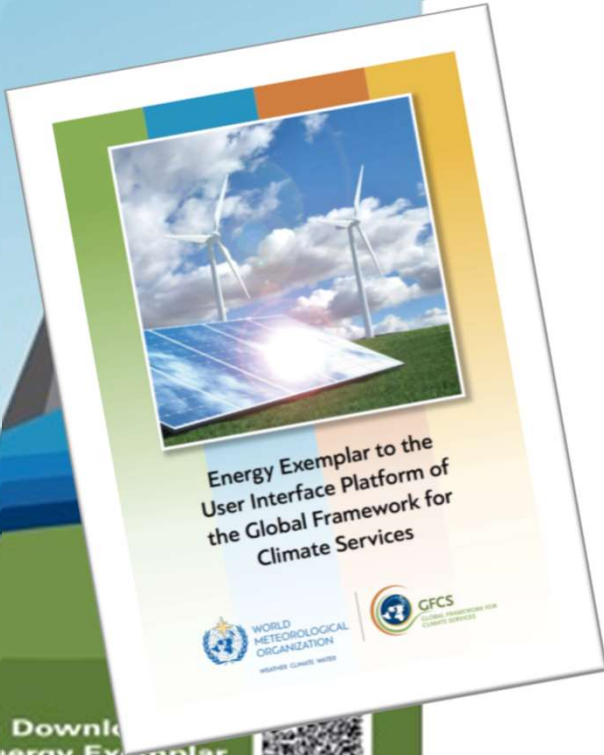
Health



Energy



Climate services for access to affordable, reliable, sustainable and modern energy for all



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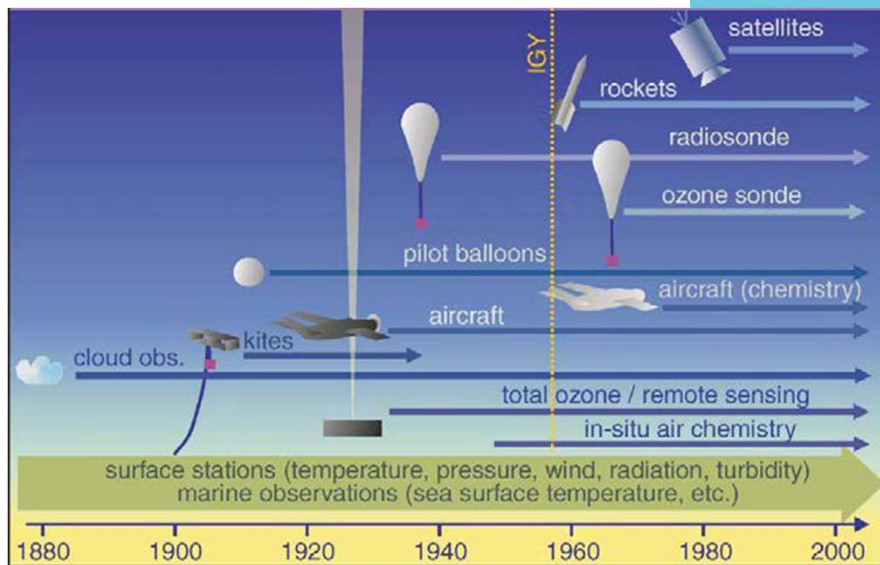
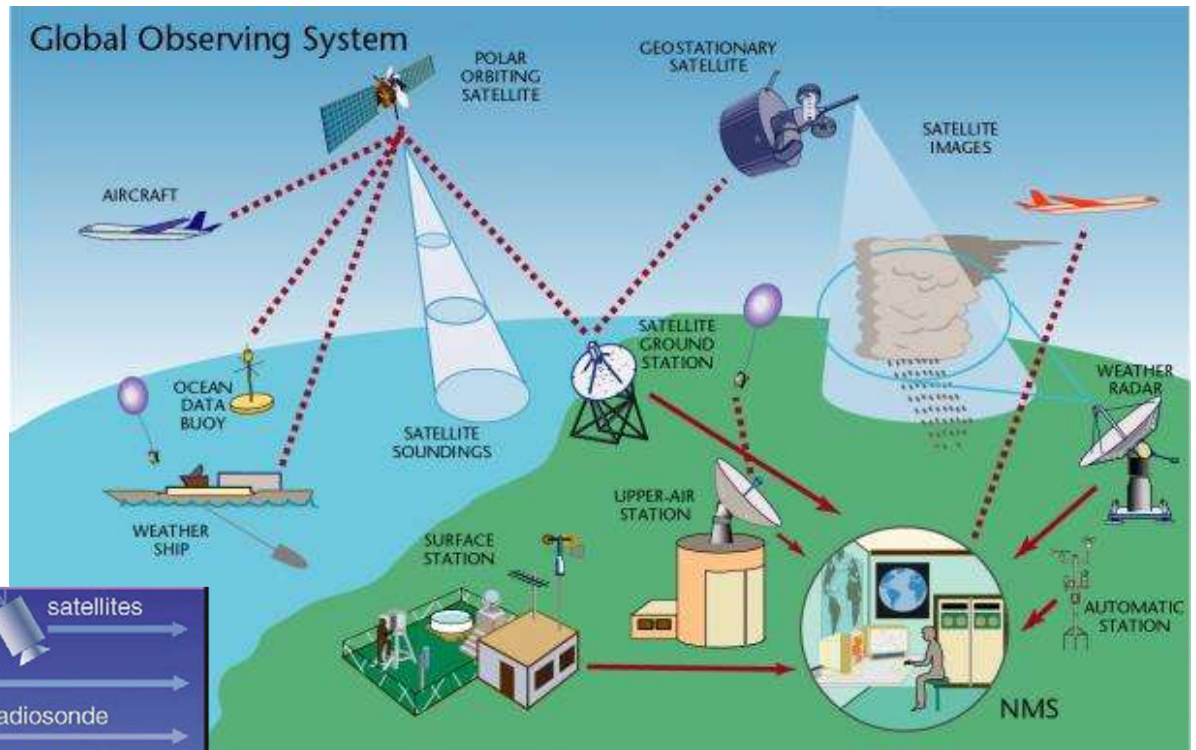
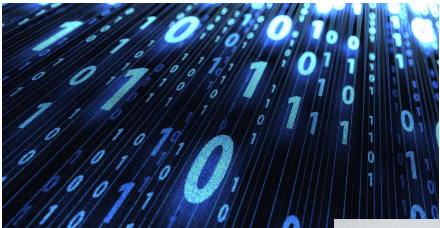


GFCS
GLOBAL FRAMEWORK FOR CLIMATE SERVICES

Download
GFCS Energy Exemplar



Observaciones Hydrometeorological Globales



National Meteorological Service:
 Forecasts, warnings, monitoring,
 data collection, maintain
 observation networks

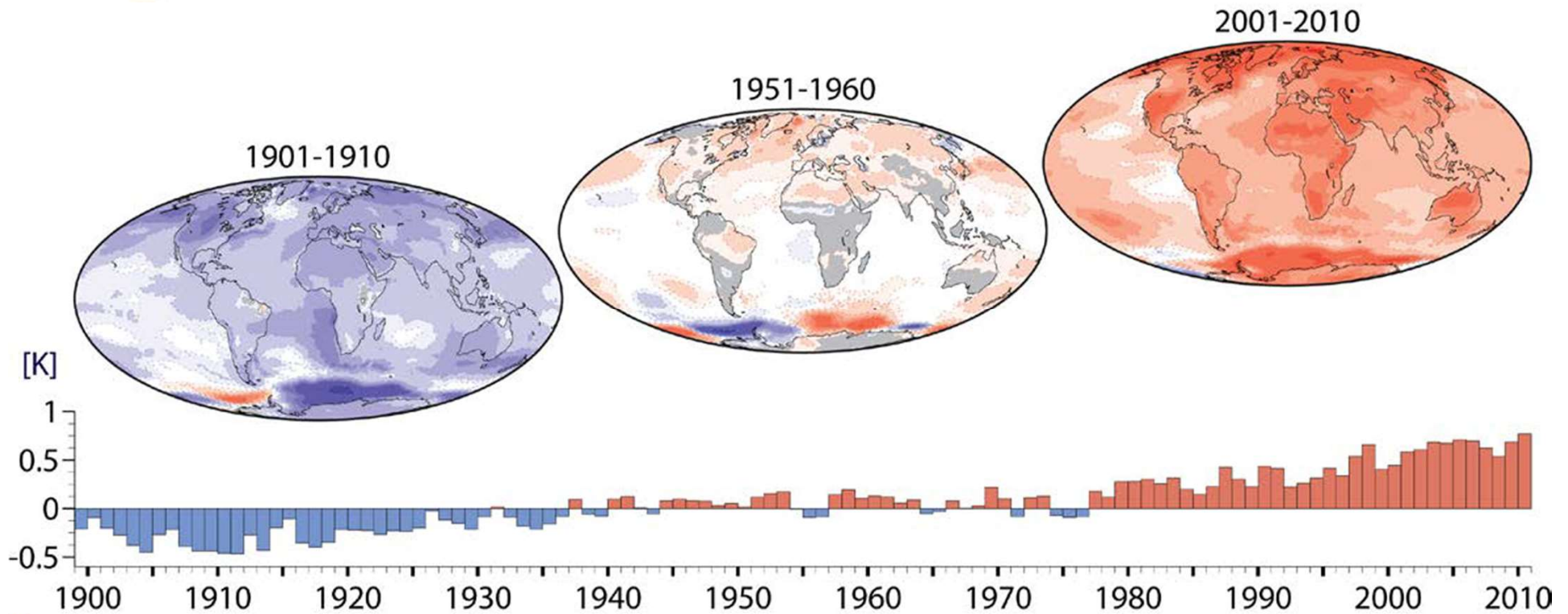


Serie Histórica de datos Hydrometeorological

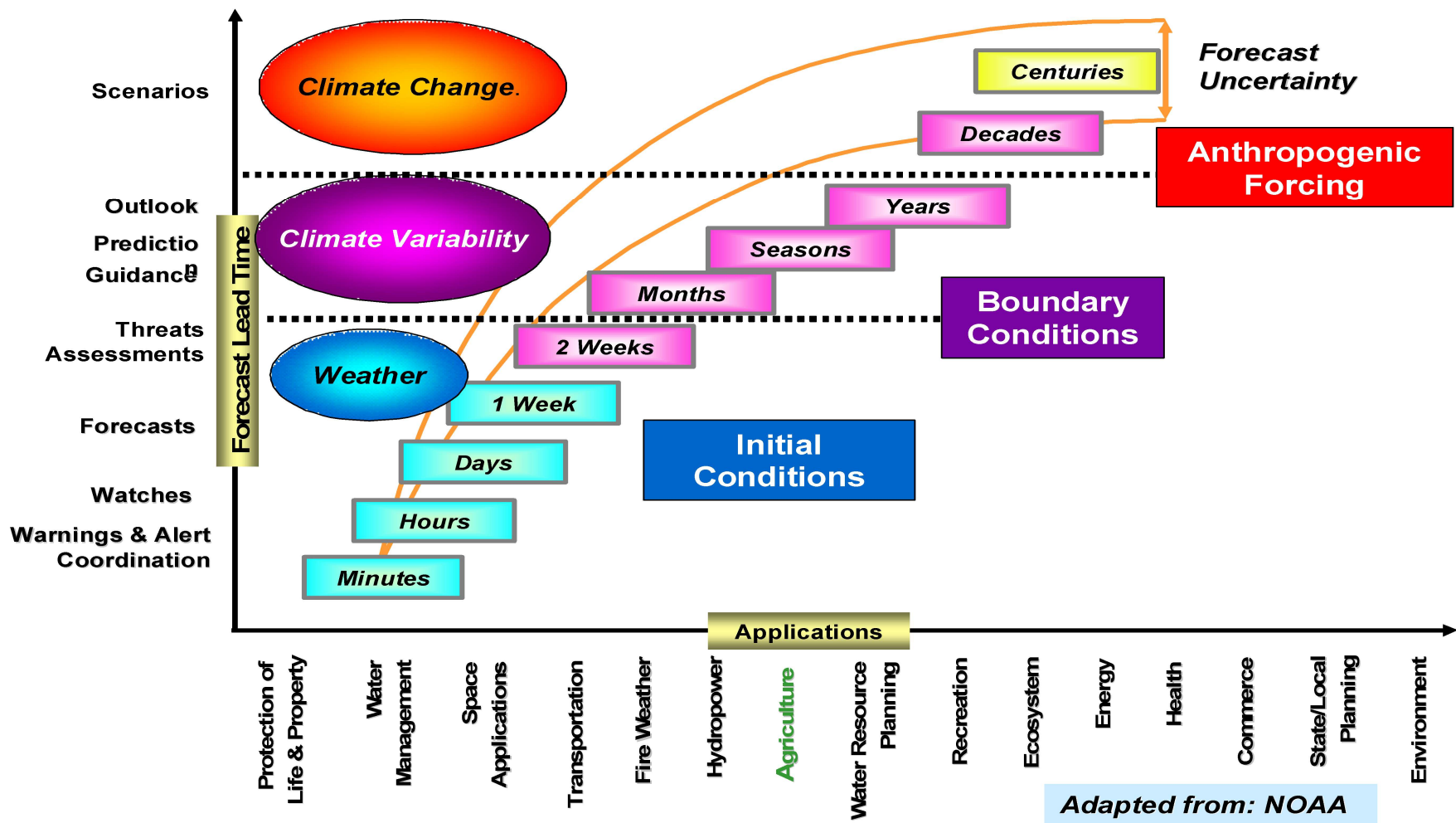


Reanalysis Products

- Atmosphere/land/wave parameters
- 31 km global resolution, 137 levels
- Hourly output from 1979 onward
- Using 2016 ECMWF forecast system
- Using improved input observations
- Ensemble data assimilation method
- Uncertainty estimates for all ECVs



Climate Prediction Framework



Adapted from: NOAA



1: Priority Applications

Improving decision making in climate-sensitive areas:

- Health
- Food security and agriculture
- Disaster risk reduction
- Water resources
- Energy

3: Foundational Pillars

Enhancing technical and scientific capabilities to support user-driven climate services:

- Observations and monitoring
- Research, modeling, and prediction
- Climate services information systems
- Capacity building

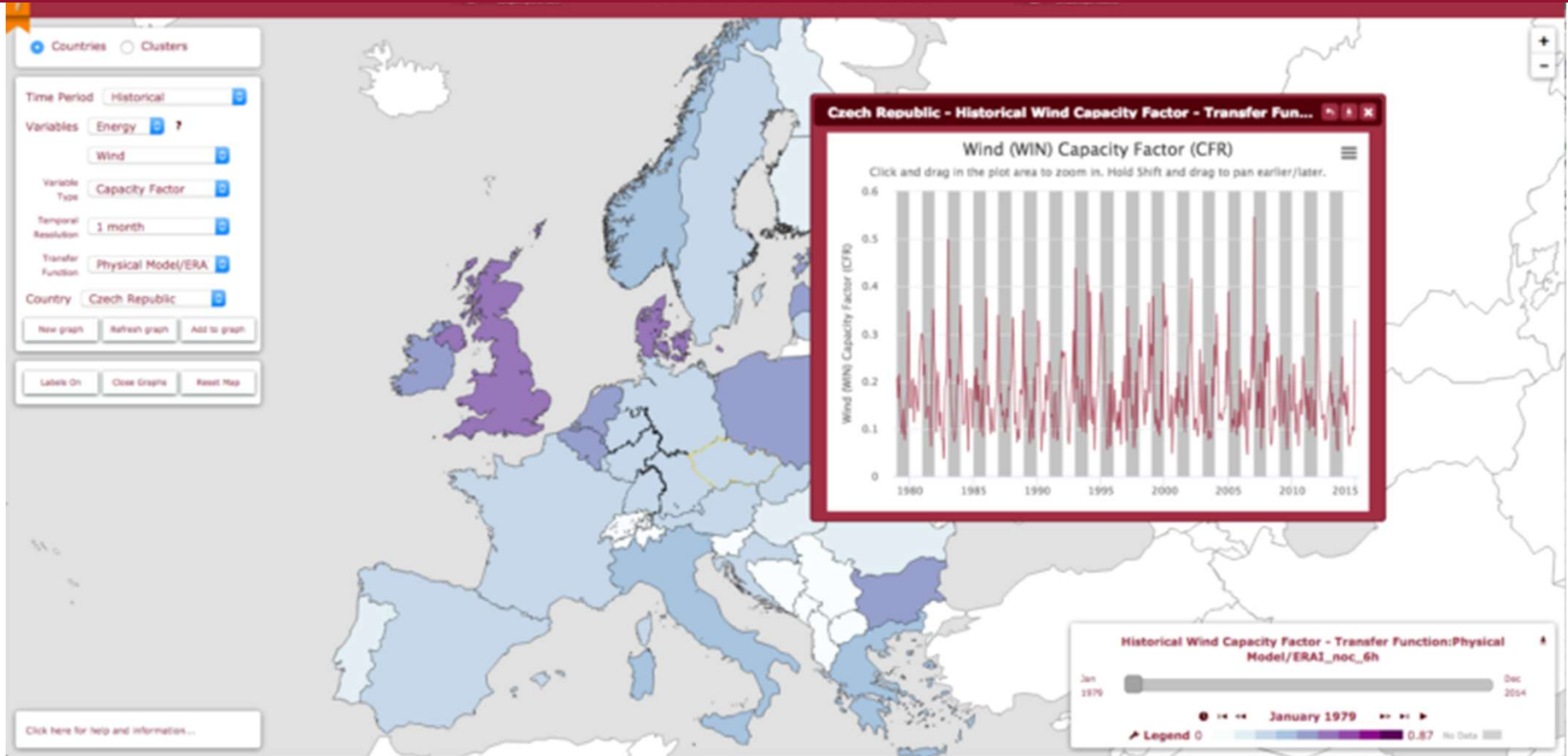
2: Bridge

Connecting user needs with climate services through sustained engagement mechanisms:

- National activities
- Regional activities
- Global activities

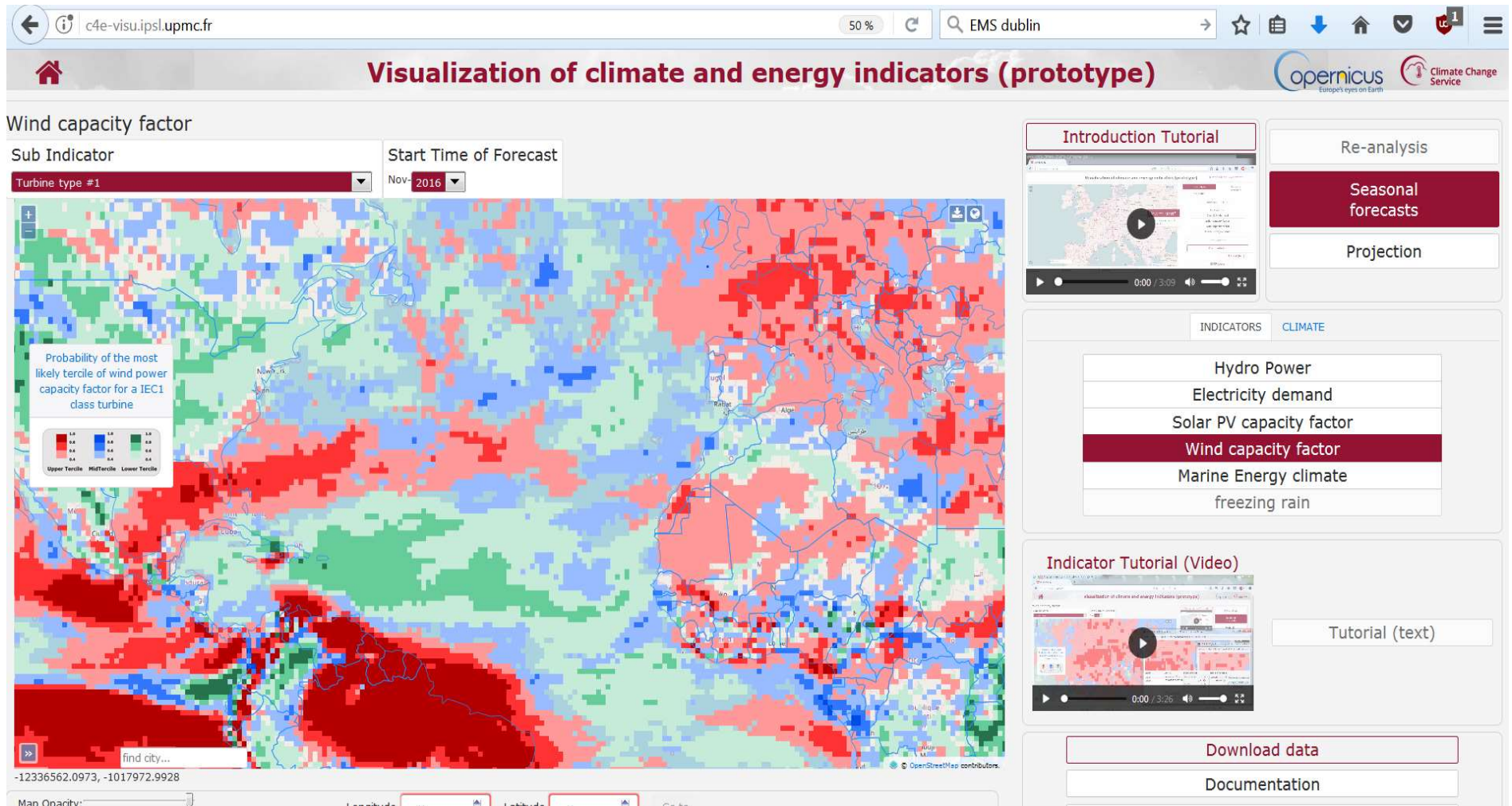


Hierramienta Interactiva On-line: test energy mixes



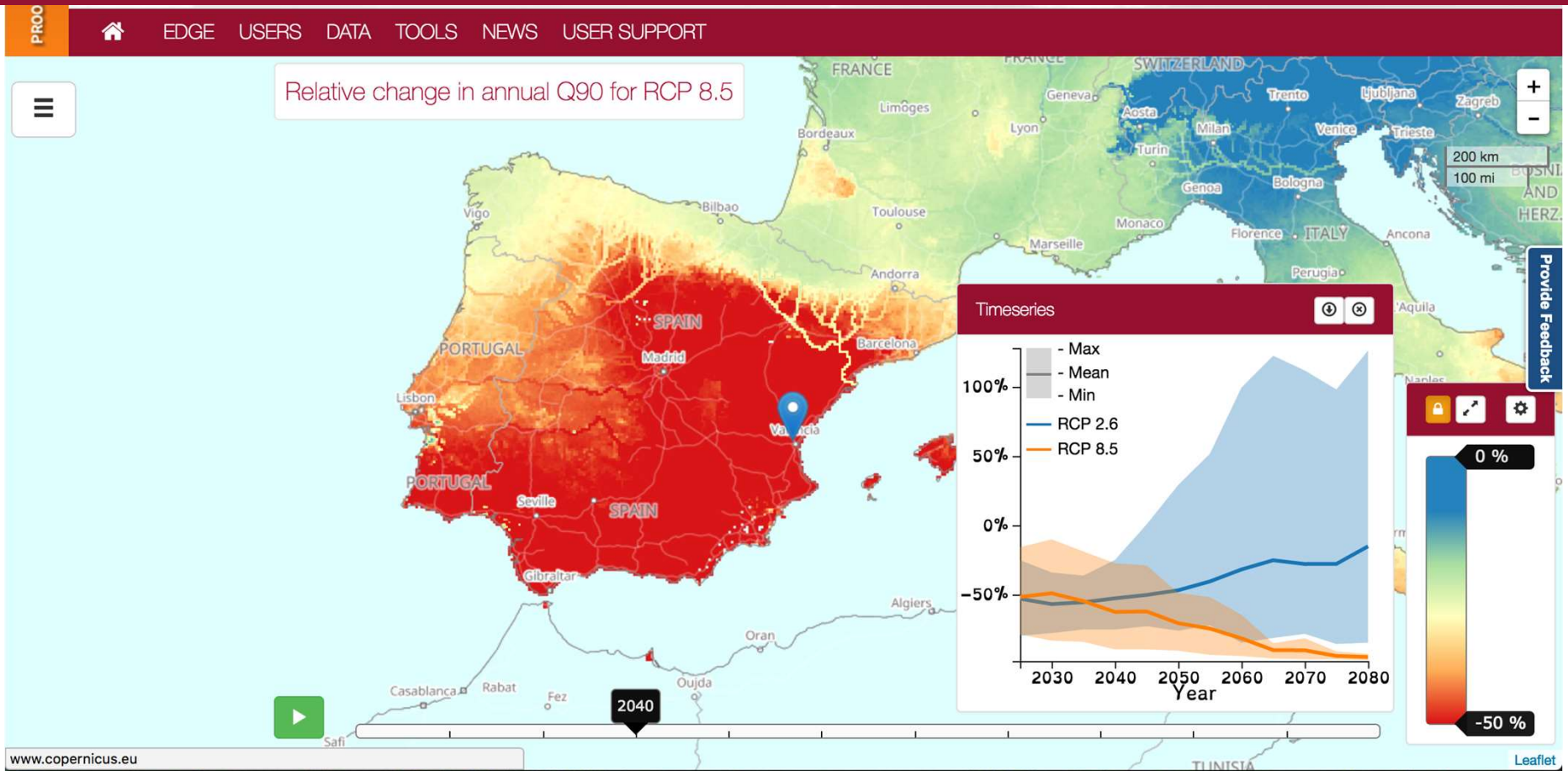
<https://demos.the-iaea.org/ecem/>

Prenostico Estacional: Wind Power



<http://clim4energy.climate.copernicus.eu/access-products>

Escenarios Climatico : Hydrological Outlook

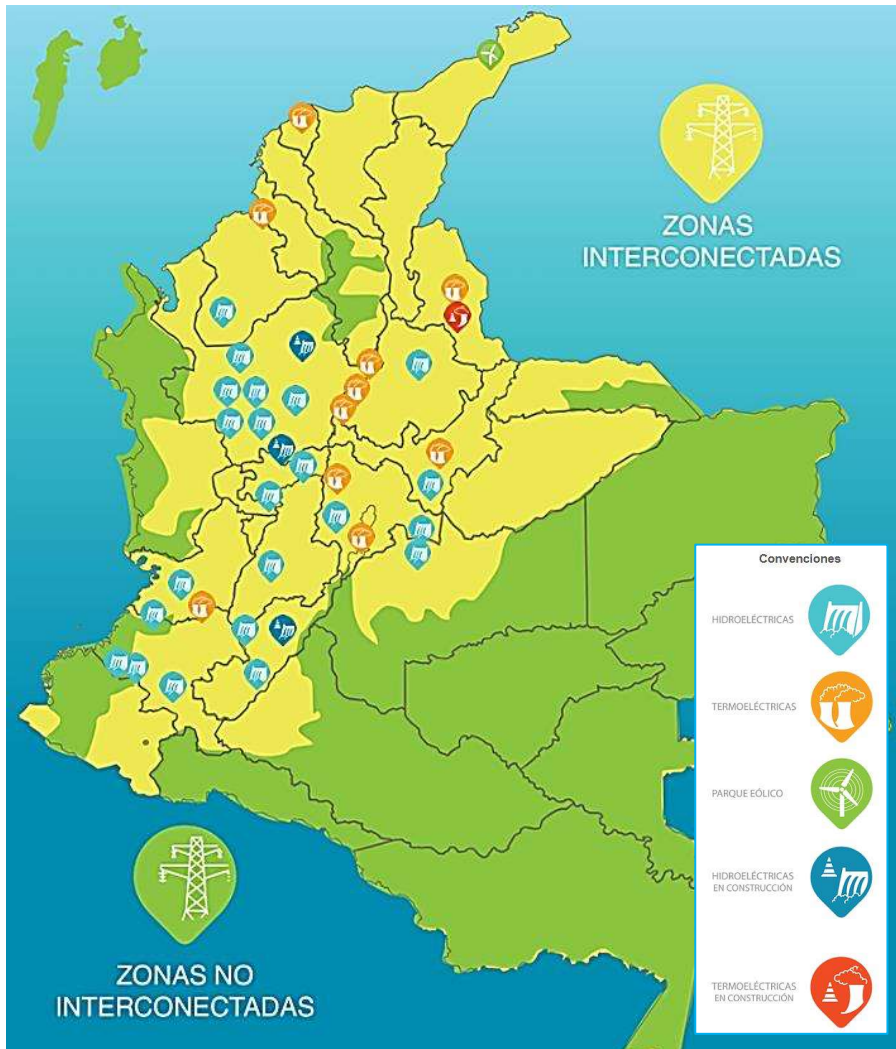


A climate-projection data set suited to the energy sector

High-resolution 3-hourly, 12 km, 11 models, 2 scenarios, bias adjustment and model selection recommendations

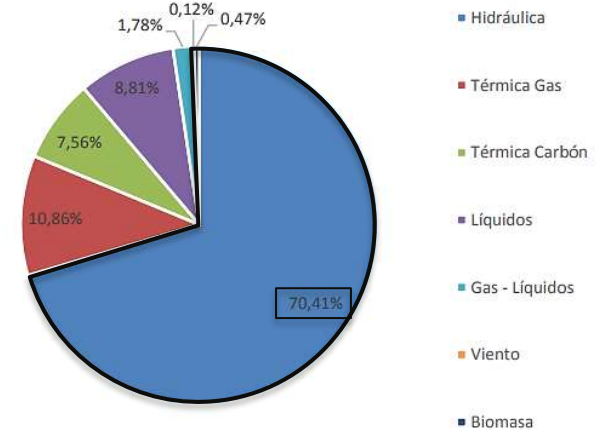
<https://esgf-node.ipsl.upmc.fr/search/c3s-energy/>

Generalidades Sector Energético



Fuente: ACOLGEN

Capacidad por tecnología



Fuente de datos: Sistema de información de XM
Fuente de gráfica: UPME

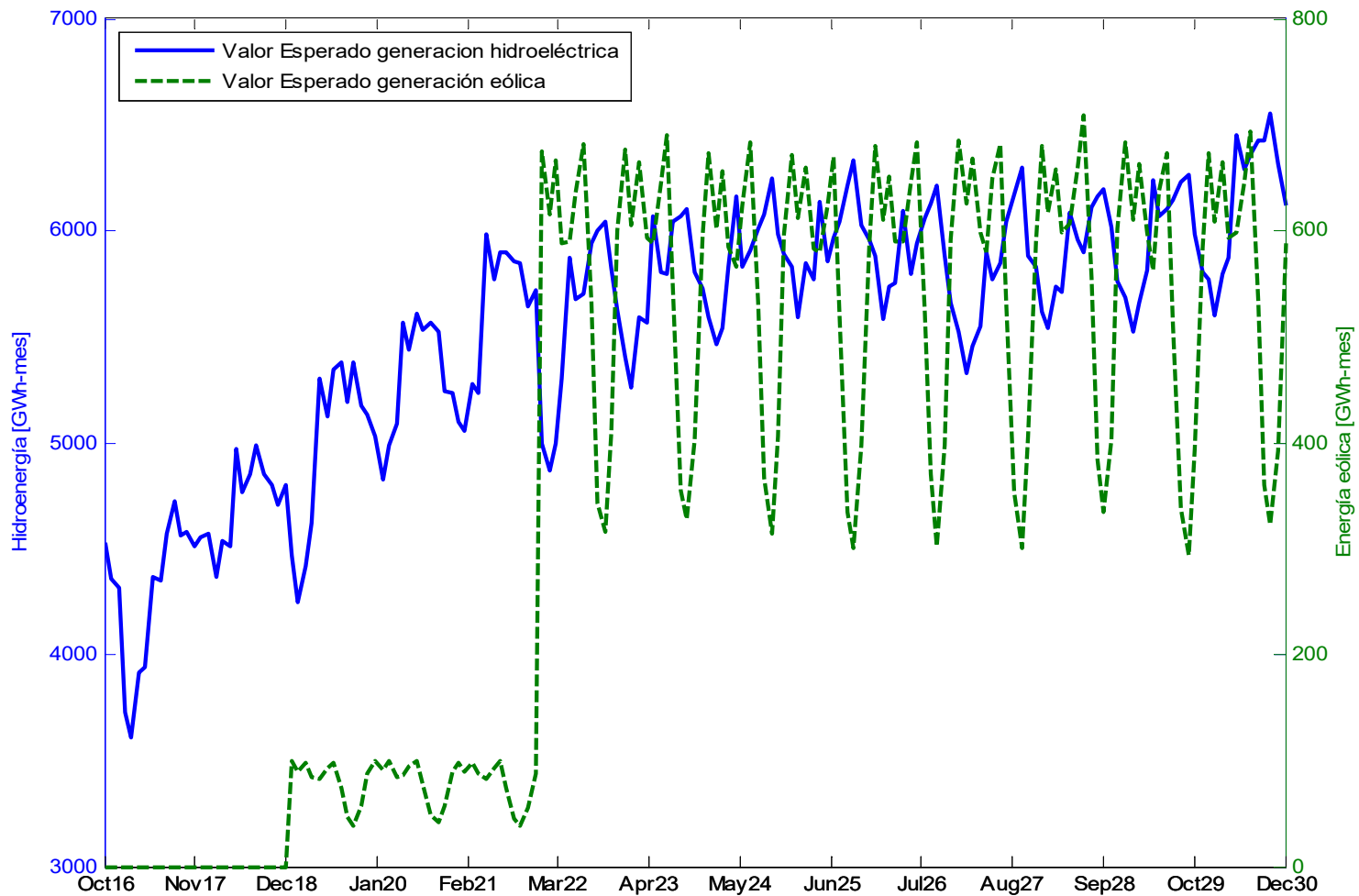
Alta dependencia a la variabilidad Climática

Capacidad por tecnología

Tecnología	Potencia (MW)	Participación (%)
Hidráulica	10.919,8	70,41%
Térmica Gas	1.684,4	10,86%
Térmica Carbón	1.172,0	7,56%
Líquidos	1.366,0	8,81%
Gas - Líquidos	276,0	1,78%
Viento	18,4	0,12%
Biomasa	72,3	0,47%
Total	15.508,8	100%

Fuente de datos: Sistema de información de XM
Fuente de tabla: UPME

Complementariedad energética del viento y del agua

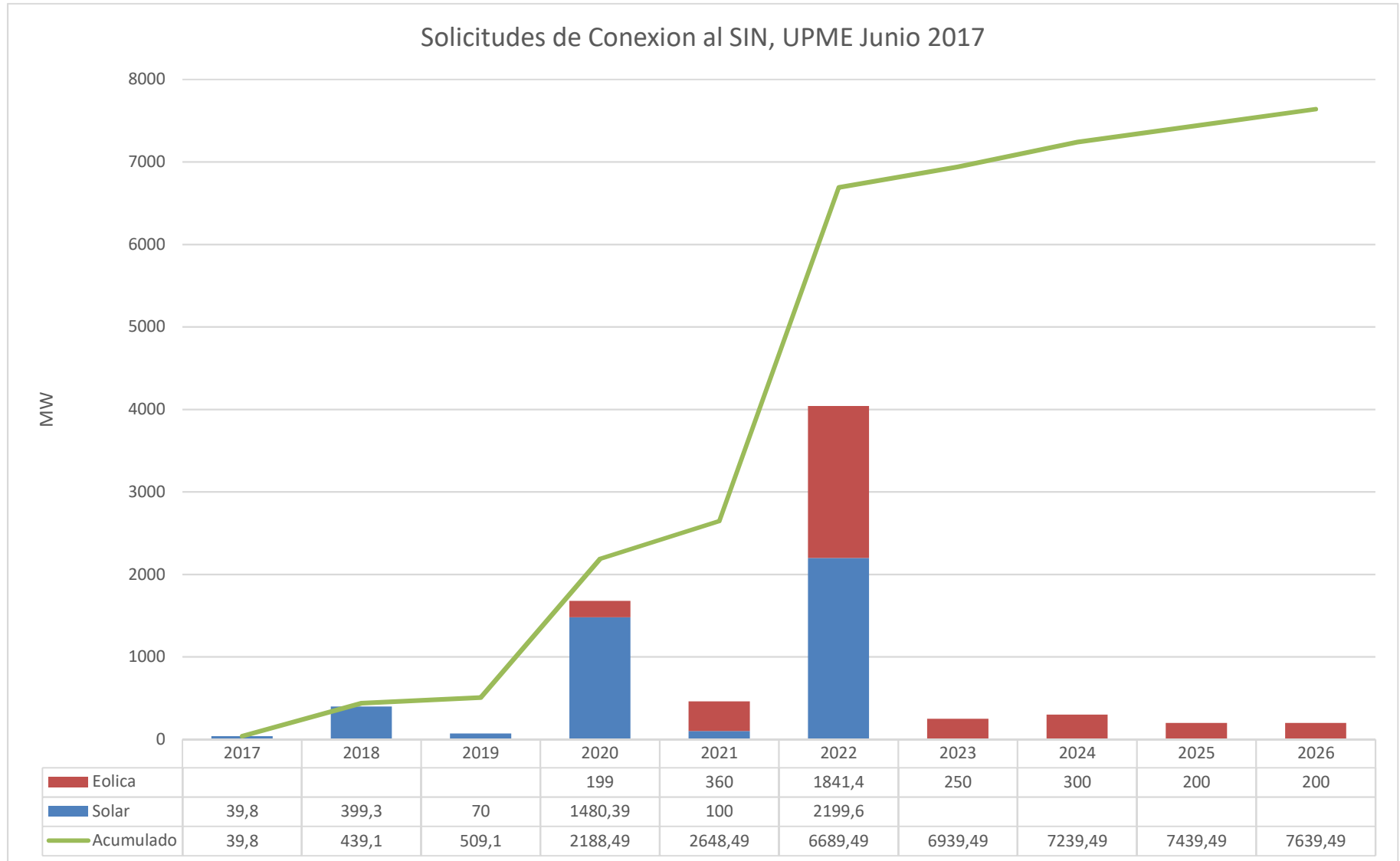


Analysis a partir de serie históricas de datos medios de los recursos renovables (IDEAM, gremios y promotores de proyectos eólicos)

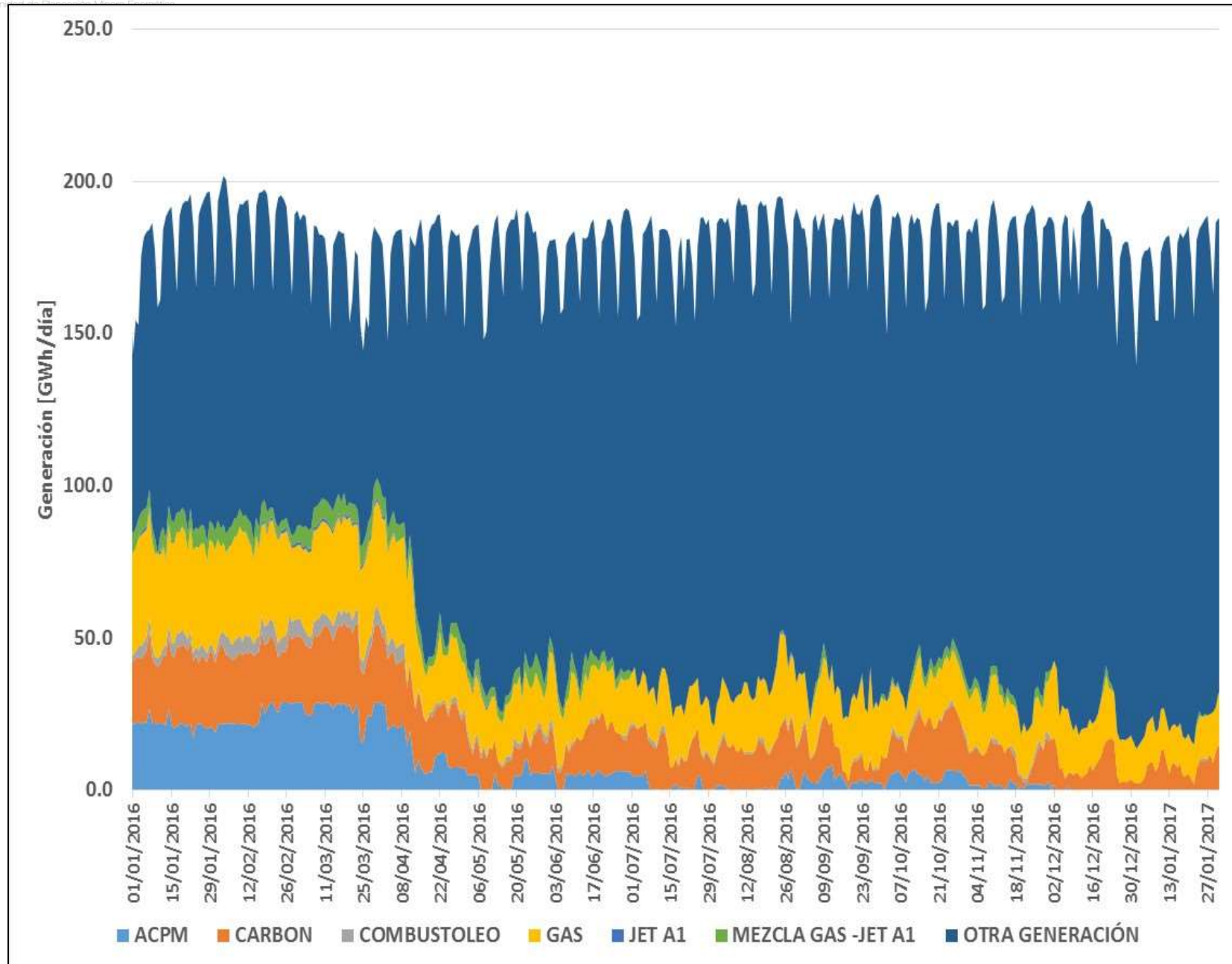
Beneficios Demostrados

1. Diversificación de la matriz de generación de electricidad (**16.6 GW año base 2016**) tomando inicialmente un escenario referente como objetivo sería de una capacidad adicional de **2,252.2 MW eólicos, solares y de biomasa** entre los principales.
2. Los impactos sobre la **Demanda de electricidad** llega a **ahorros mayores de 200 millones de dólares al año** para los casos analizados.
3. Mayor **competitividad para el sector productivo y ambiental**, con una energía eléctrica más barata y más limpia.
4. La **reducción de las emisiones** con la integración de las Energías renovables de 74.6 Mte-CO₂.

La Ley 1715 ha acelerado la penetración de las fuentes con más de 8,6 GW e proyecto solicitando en la UPME conexión al SIN.



Histórico de generación térmica por fuente [GWh]

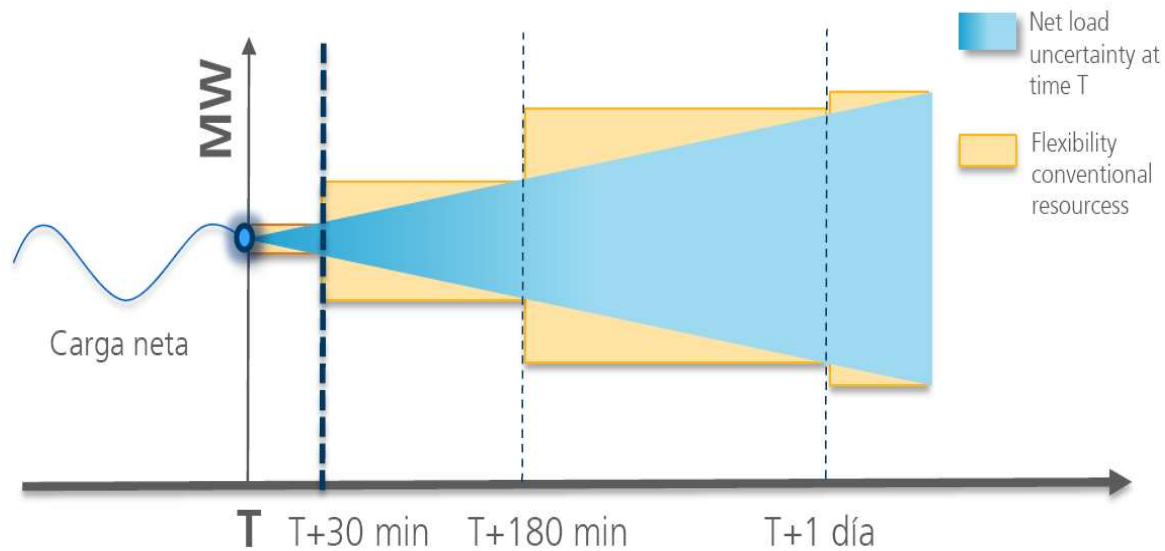




Altos Riesgos de la integración de las energías renovables

1. La **intermitencia de las energías solar y eólica desbalancean el despacho** en todo momento, generando riesgos
2. **Sobre costos para la demanda** debido a balancear las altas variaciones de la generación eólica y solar
3. Una integración de fuentes intermitentes sin cumplimiento de estándares internacionales desde la toma del dato hasta el establecimiento de pronóstico, incrementa los errores y los costos económicos del sector energético, productivito y ambiental, así como incrementará las emisiones de gases de efecto invernadero....
contrario a lo buscado con la Ley 1715 y los objetivos de las políticas nacionales ambientales y energéticas.

Importance of forecast



It is required by the operator to carry out forecasting of demand and generation of FRNC to take operational decisions.

Given the uncertainty in the power that plants can deliver with FRNC, continuous updates of the forecast by the system operator are required.

Recomendaciones futura implementación

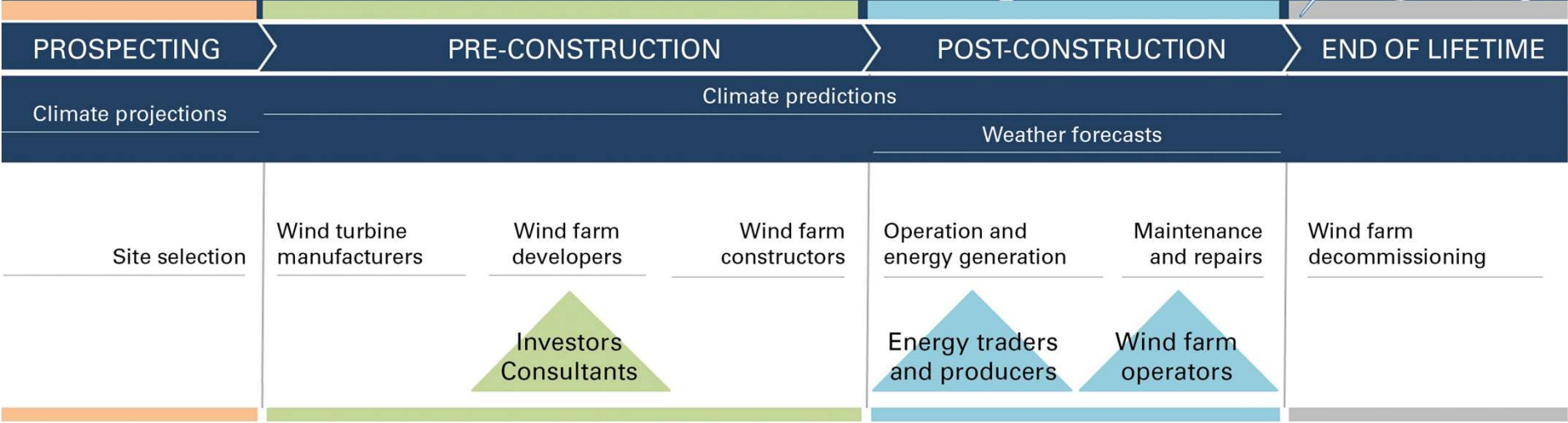
- Contar con estándares en los procesos de toma y procesamiento de los datos, para evitar errores adicionales que afecten los estudios y mapas que incrementen la incertidumbre y el riesgo en la toma de decisiones.
- Mecanismos y fortalecimiento institucional (1.sector ambiental - Ministerio, IDEAM, Corporaciones Ambientales-, 2. energético -ministerio entidades adscritas- e 3. industrial -Instituto Nacional de Metrología, encargado de los patrones y medidas-)
- Servicios de capacitación y certificación de calidad, así como cumplimiento de estándares en instrumentos y procesos de toma y procesamiento de datos.
- Bases históricas y pronósticos mas confiables a diferentes plazos (horas, días, meses, años...) así como estudios de impactos del el cambio climático sobre los recursos energéticos renovables.

Gracias

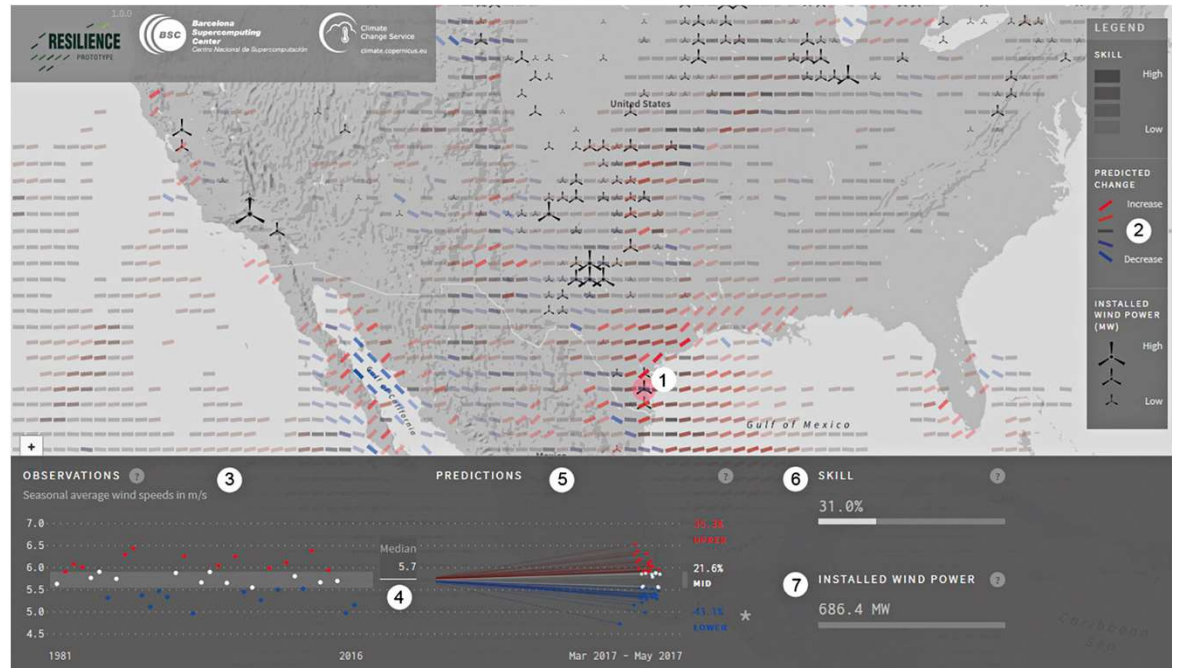


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Wind farm development



<http://www.bsc.es/ess/resilience/>

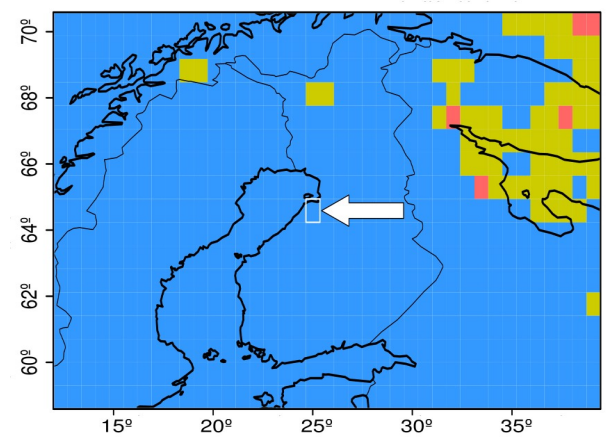


WIND POWER – SEASONAL FORECASTS

SEASONAL FORECASTS:

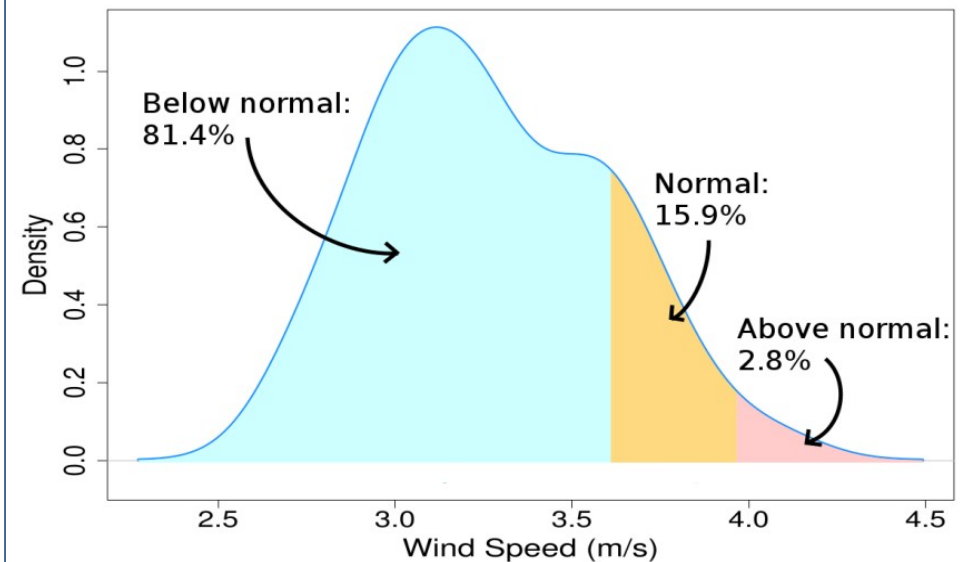
- average wind conditions
- for the next season
- delivered one month in advance
- probabilistic forecast

Observed tercile for DJF 2009/2010
Source: ERA-Interim



■ below normal ■ normal ■ above normal

Wind speed forecast for Finland (64.5N 25.0E)
Average expected conditions for DJF 2009/2010
Issued: 1st November 2009
Source: ECMWF System4



Skill: Corr=0.531 RPSS=0.234 CRPSS=0.141

Co-designer: EDPR

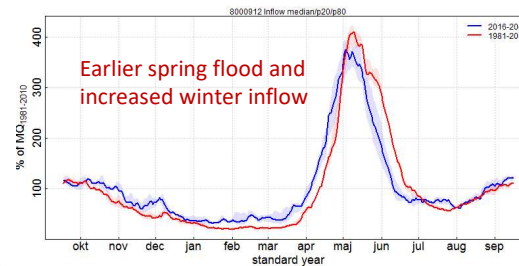
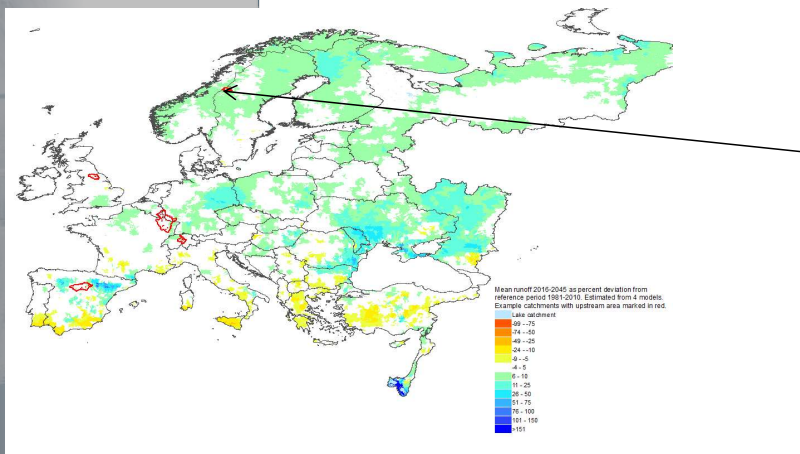
HYDROPOWER

What is the potential for future hydropower production in Europe?

Climate change will lead to a change in river flow, which affects hydropower production.

Hydropower producers need price forecasts of very long time range as a base for investments and long term company strategy.

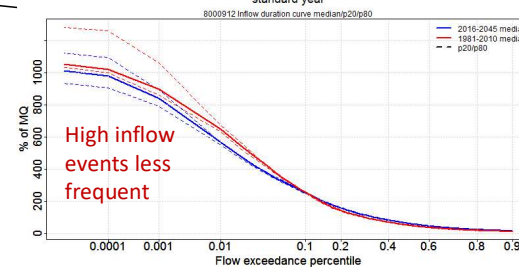
Overview: Change in mean inflow in relation to reference period.
2016-2045 versus 1981-2010



— 2016-2045
— 1981-2010

Mean and 20th and 80th percentile of four models

Seasonal distribution



Duration curve

Time series



VATTENFALL



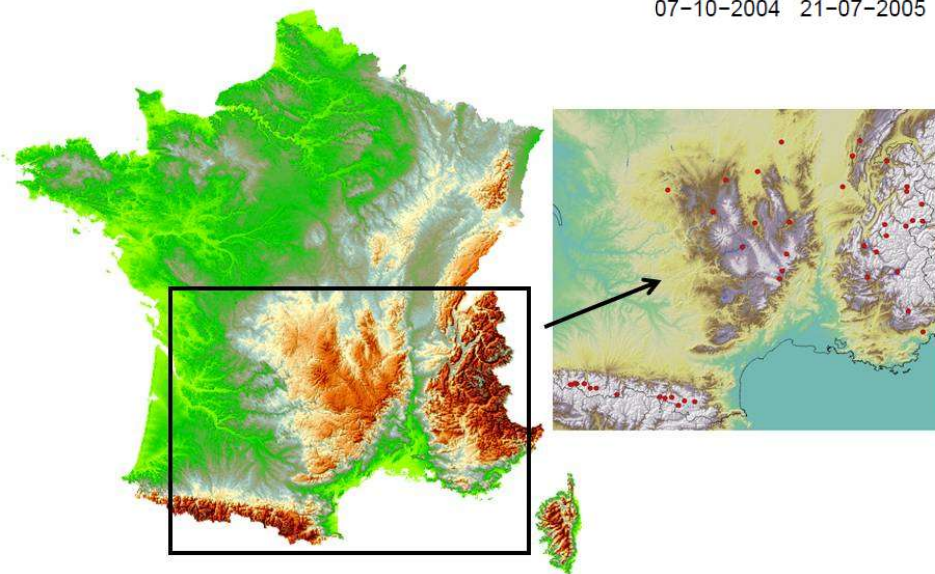
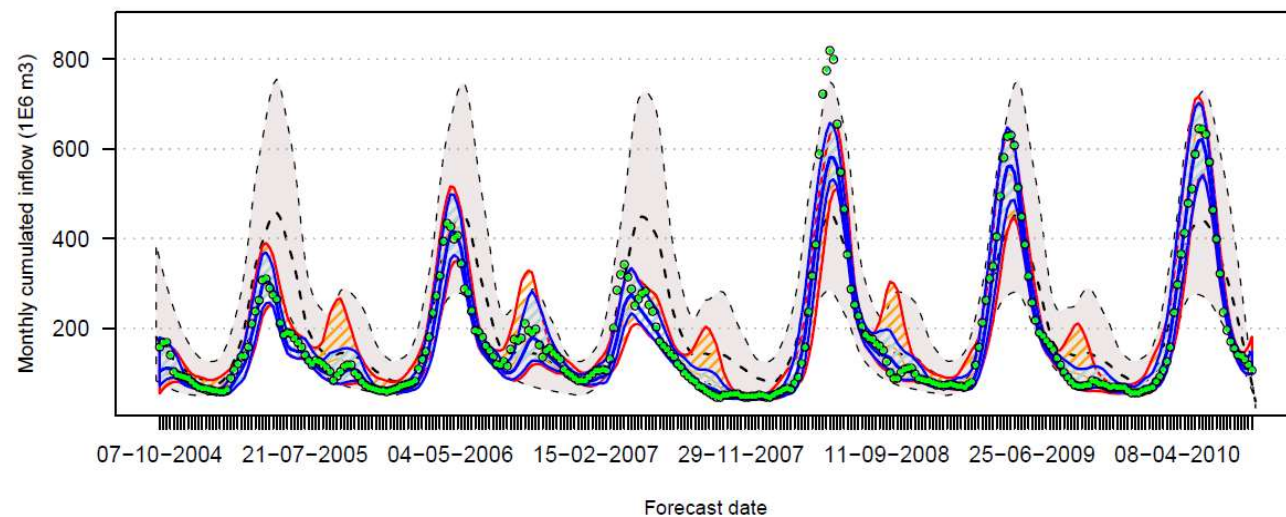
Statkraft

MONTEL



European Commission

Durance@SerrePoncon – one month lead time forecast

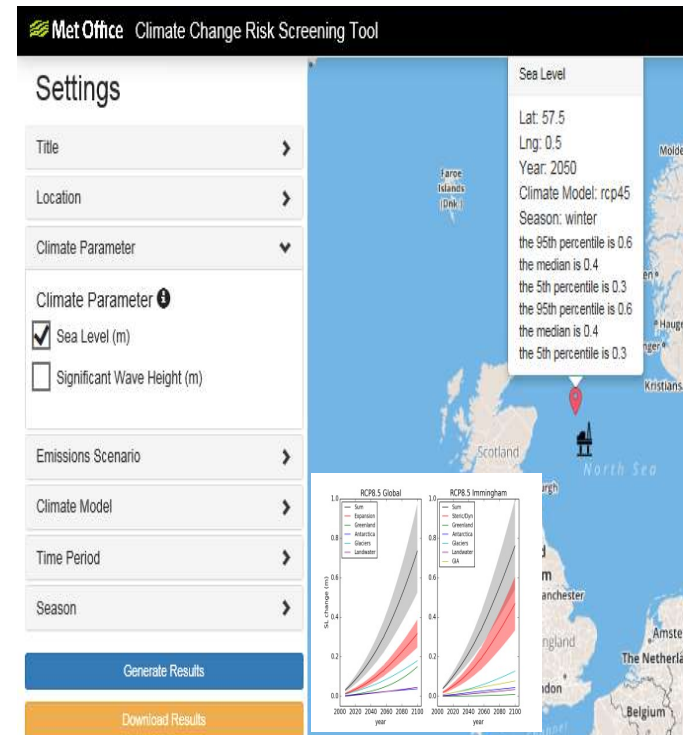


Dubus (2014)

OIL AND GAS OFFSHORE ASSETS

Service: to assist in evaluating risks

- Working together with **Shell and Total** to identify climate indicators which may impact their operations in the **North-West European shelf**
- Provision to the C3S demonstrator of **waves** and **sea level** products
- Development an internal user-friendly web enabled tool to allow user interaction with data and plots
- Demonstrating how the tool can support key climate adaptation decisions



Do we have the answer?

Where should I site my turbine for maximum expected profit?

What's the worst production I'm likely to see in a year?

Can the local grid cope with the maximum likely production?

What winds should I build the infrastructure to cope with?

When would I expect the turbine pay for the investment?

What time of year usually gives me the fewest delays in construction?

What staffing level should I expect to need over Christmas to deal with outages?

Which assets am I likely to need active to balance demand?

What price should I set my low production insurance?

How should I use forecasts to optimise by business?

We were very profitable last year, why was that?!





There are no answers, only choices

Stanislaw Lem/Steven Soderbergh (Solaris)

